

Contracts for Difference – Allocation Round 2

Interactive Guidance v2.0

24th March 2017



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Version Control

Date	Version No.	Page No.	Description
22/02/17	1.1	10	Added link to the Registration Video Tutorial Button
22/02/17	1.1	22	Clarified wording of our connection date check to state "Connection Date in Connection Agreement <= Target Commissioning Date applied for"
22/02/17	1.1	23/24	Updated to reflect the wording in the Allocation Regulations that refers to the operator of the Private Network rather than owner of the Private Network
22/02/17	1.1	26	Wording added to confirm that the Planning Decision Notice must be signed and dated
22/02/17	1.1	31	Missing reference to CFD now included – wording now says "Not to be in receipt of another subsidy i.e. Non Fossil Fuels Obligation (NFFO), Capacity Market (CM), Renewable Heat Incentive (RHI) where technology is Energy from Waste with CHP, or already in receipt of a Contract For Difference (CFD)."
22/02/17	1.1	36	Removal of requirement that "Target Commissioning Date for last phase <=2 years from 1st Phase"
22/02/17	1.1	62	Added link to draft Allocation Framework, which was published 8 February 2017
24/03/17	2.0	15 & 37	Removed 1-2-1 Surgery Request email links
24/03/17	2.0	15	Added a new button to link to System Requirements slide
24/03/17	2.0	15	Made the Application Video Guidance button available to use and linked video
24/03/17	2.0	16	Added Recommended Application System Requirements slide
24/03/17	2.0	22	Amended to 'TEC/Capacity if stated on agreement >=75% initial installed capacity applied for

Version Control

Date	Version No.	Page No.	Description
24/03/17	2.0	28	Clarified evidence requirements where planning decision notice appears to have expired. Amended to 'If expiry date is prior to date of CFD Application, provide appropriately signed and dated supporting evidence to clarify that such expiry date is extended to date after date of CFD Application'
24/03/17	2.0	30	Amended to 'Verify name on certificate vs. CFD Unit name & validity of approval certificate'
24/03/17	2.0	31	Added Scottish Renewables (SRO)
24/03/17	2.0	35	Amended to 'For your CFD Unit to Provide a copy of your Crown Estate Agreement for Lease/Lease (if offshore Wind)
24/03/17	2.0	37	Added '(Gross minus parasitic loads minus electrical losses)' after 'Capacity in Megawatts (MW)'
24/03/17	2.0	50	Made Auction Scenarios Video button available to use and linked video
24/03/17	2.0	62	Added link to Allocation Framework, Allocation Notice and Budget Notice. Removed references to 'Draft Budget Notice' and 'Draft Allocation Framework'
24/03/17	2.0	64	Updated page numbers in Index
24/03/17	2.0	75	Clarified address description. Added 'This does not apply to offshore CFD units as the nearest onshore substation is referenced'
24/03/17	2.0	104	Clarified CFD Standard Terms version number required. Added 'The version number of the CFD Contract Standard Terms that you should input is 'Version 2''

Introduction

National Grid is the Delivery Body for Electricity Market Reform (EMR). Part of this role includes determining the qualification of Applicants and the allocation of Contracts for Difference (CFD) in accordance with the CFD legislative framework and a number of Department for Business, Energy and Industrial Strategy (BEIS) documents that are specific to each CFD allocation round.

This Interactive Guidance document outlines the various steps that are required to qualify Applicants and to allocate CFD contracts.

A general overview of the CFD mechanism and Delivery Partners can be found - [here](#)

The Delivery Body's Contracts for Difference Delivery Partners are:



Department for
Business, Energy
& Industrial Strategy

ofgem

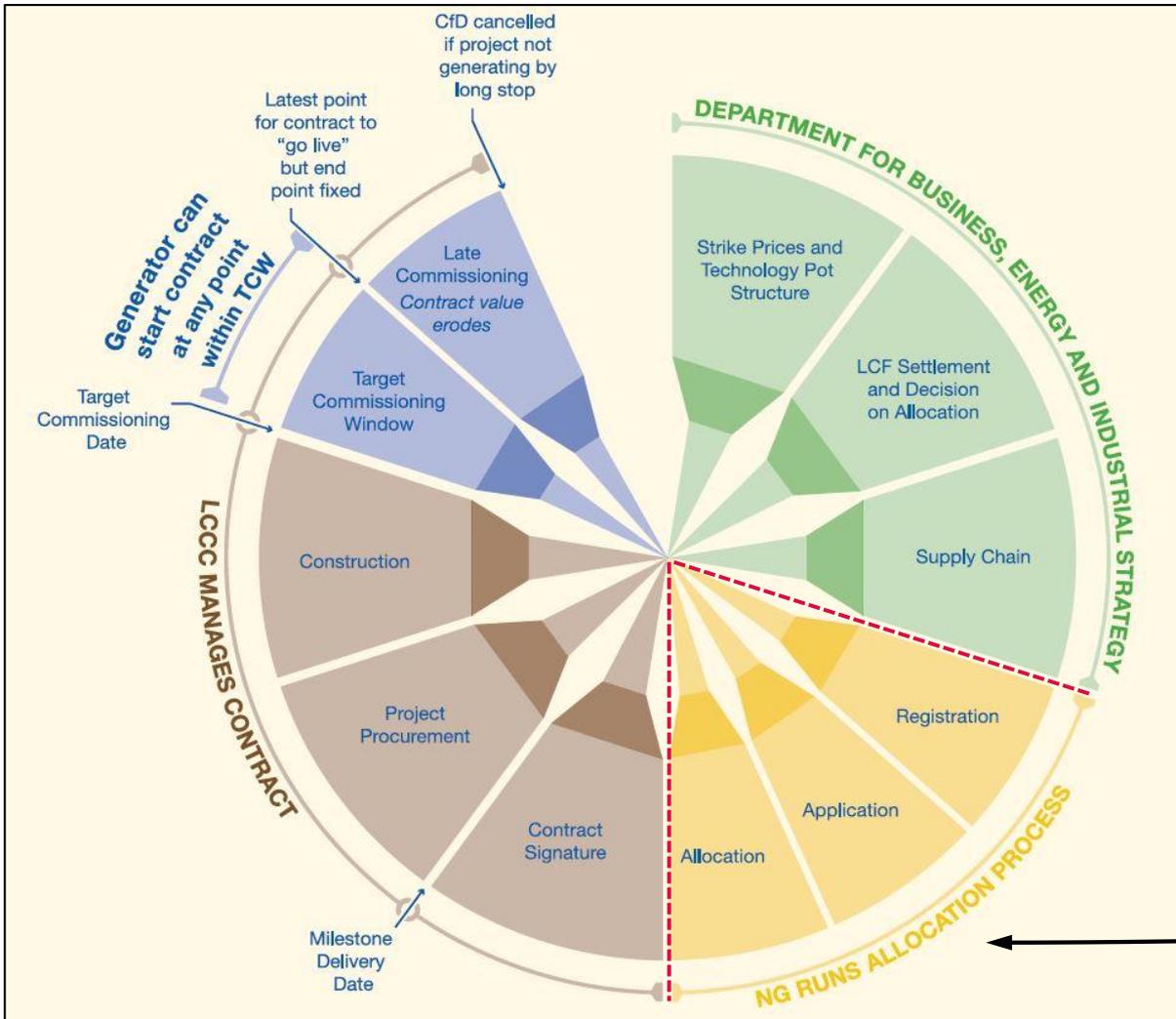


For support using this guide or for general enquiries please contact:

Phone: 01926 655 300

Email: box.EMR.CFD@nationalgrid.com

Where does this Guide fit in?



This Guide covers the key processes shown in the yellow quadrants of the CfD life cycle –

Registration

Application

Allocation

Low Carbon Contracts Company (LCCC)

Guidance on the CfD can be found - [here](#)



How to use the Guide

This document has been designed to provide Applicants with clear, simple and transparent guidance. It allows Applicants to access all sections of guidance from one single document without compromising on content.

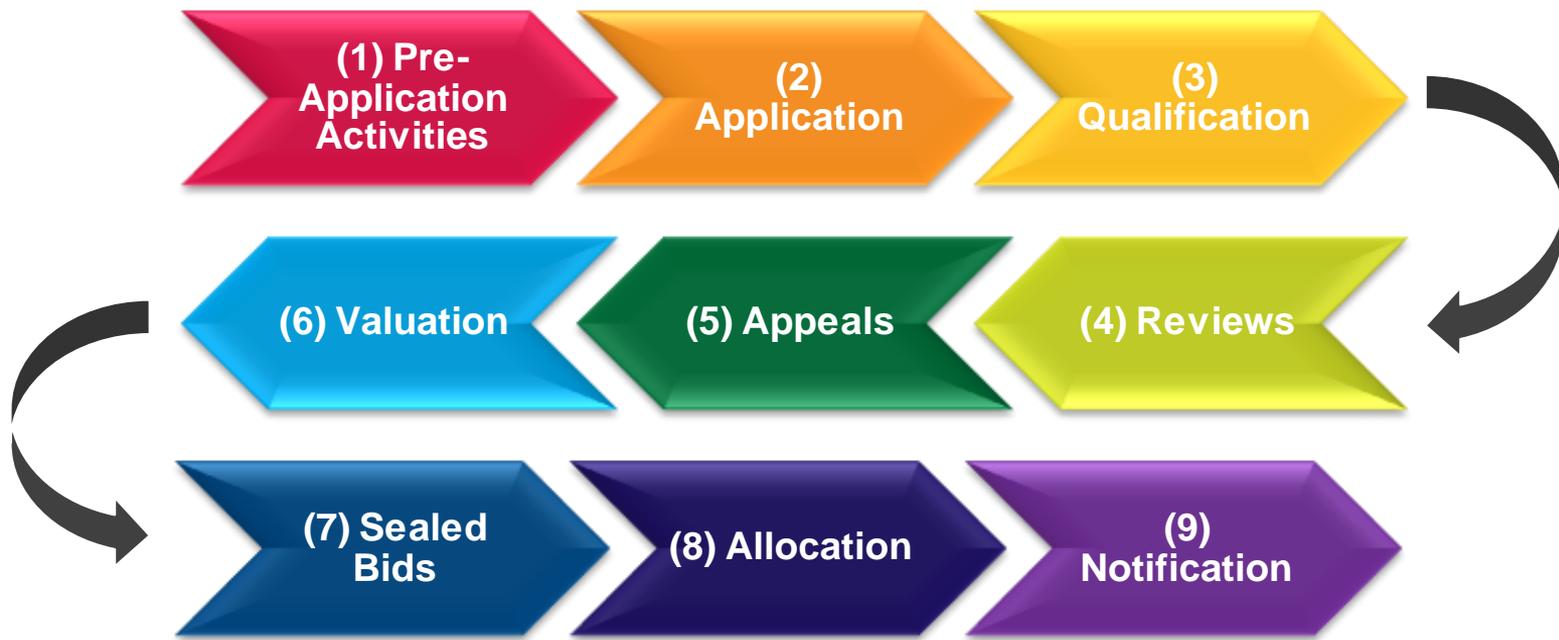
<p>Click on the icons to navigate to relevant sections of this document.</p>	
<p>A toolbar runs along the bottom of each page allowing for quick navigation.</p>	
<p>Click on either of these icons to return to the guidance document Main Menu.</p>	
<p>Page headers are colour coded to reflect the relevant section of guidance.</p>	

For support using this guide or for general enquiries please contact:
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Main Menu

The process flow diagram below outlines all relevant CFD activities that Applicants will need to undertake from Pre-Application Activities to Notification.

Icons shown below can be selected to access relevant sections of this Guide:

[How to use the Guide](#)[Key Documents](#)[FAQs](#)[Index](#)

1. Pre-Application Activities

Return to Main Menu

There are a number of Pre-Application Activities that Applicants must undertake before being able to proceed with applying for a CFD. Click on the different icons for the relevant topics.



**1.1 Registering
Companies with the
Delivery Body**

Click on the link below for
the **LCCC**
Implementation Plan
that sets out the timelines
for the processes leading
to the CFD Allocation
Round 2



Department for
Business, Energy
& Industrial Strategy

**1.2 Supply Chain
Plan Requirements**



**1.3 Minor & Necessary
Modifications**



**Implementation
Plan**

**1.4
Allocation Round
Process Overview**

(1) Pre-
Application
Activities

(2)
Application

(3)
Qualification

(4) Reviews

(5) Appeals

(6) Valuation

(7) Sealed
Bids

(8)
Allocation

(9)
Notification



1.1 Registering Companies

[Return to Pre-Application Activities Menu](#)

In order to apply for a CFD, Applicants will be required first to register their company and users with the EMR Delivery Body. The Registration process controls access to the online CFD administration system and seeks to ensure that only legitimate representatives of a company may act on its behalf in the Allocation Round.

Select **EMR Company Registration User Support Guide** icon below for more information on how to complete registration on the EMR Delivery Body Portal. Select the **EMR Website** icon below for the direct link to the EMR Delivery Body Portal for Registration. To understand more, select the **Video Tutorial** icon below.

**EMR Company
Registration User
Support Guide**

**Registration
Video Tutorial**


EMR Website





1.2 Supply Chain Plan

[Return to Pre-Application Activities Menu](#)

Note: the Supply Chain Plan application window for Round 2 closed on 13th January 2017

The first stage for **Applicants with projects of 300MW or more** and who wish to apply for a CFD is to review the Supply Chain Guidance which can be accessed by selecting **Supply Chain Plan Guidance** (Department for Business, Energy & Industrial Strategy).

Once an Applicant has reviewed the Guidance they should then prepare and submit a Supply Chain Plan to BEIS. Information in the plan should include:

- Contact details
- Project details
- Project Summary
- Competition, innovation and skills criteria



Those who are successful will receive a Supply Chain Approval Certificate from BEIS, which CFD Applicants must provide to the Delivery Body as part of their CFD application.





1.3 Minor and Necessary

[Return to Pre-Application Activities Menu](#)

The Minor and Necessary process enables prospective CFD Applicants to review the CFD Standard Terms and Conditions and if necessary, apply to the Low Carbon Contracts Company (LCCC) for “minor and necessary modifications”. LCCC will assess all applications in accordance with the criteria set out in the Regulations.

For more information on how and when to apply to LCCC for a Minor and Necessary modification, click on the icon below:



**Minor & Necessary
Guidance**

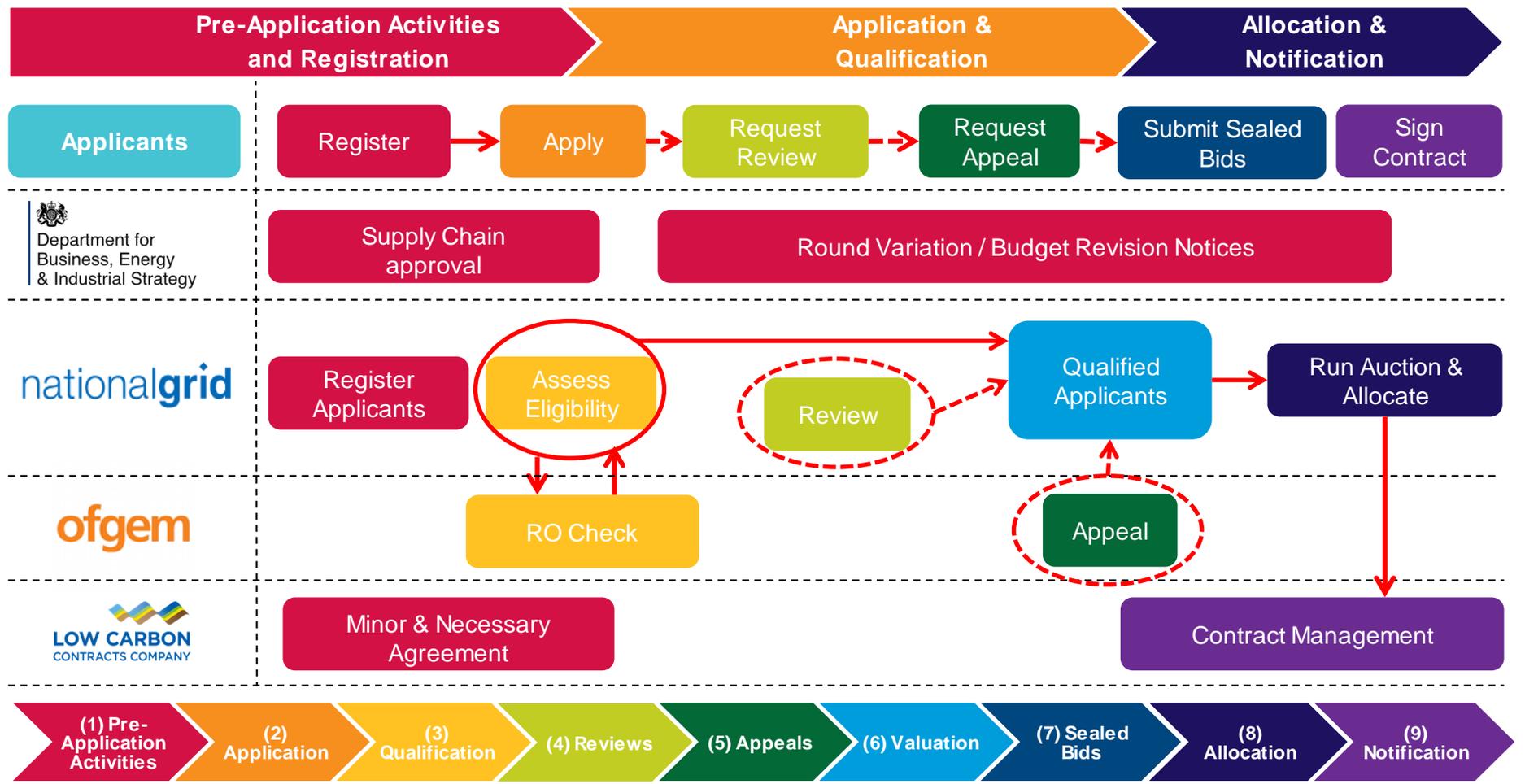




1.4 Allocation Process Overview

[Return to Pre-Application Activities Menu](#)

Below is an overview of the Allocation Round process showing the interactions between Delivery Partners and Applicants.





2. Application

Return to Main Menu

This section explains how to make a CFD Application, how to use the EMR Delivery Body Portal and the types of questions that will be asked at each stage of the process. It should be used in conjunction with [Section 3. Qualification](#) and the [EMR Company Registration User Support Guide](#).

2.1
Making an
Application

2.2
Application
Timescales

2.3
Application Next
Steps

2.4
Application
Question
Appendix



2.1 Making an Application

[Return to Application Menu](#)

To apply for a CFD, Applicants must be registered before they can apply (see [1.1 Registration](#)). Once registered, Applicants can make an application following the guidance below.

NEW!

Application Video Tutorial

To see how to make an application in the system, click on the **Video Tutorial** above.

NEW!

Recommended Application System Requirements

IMPORTANT
You must make sure that your computer and browser are compatible with the CFD Portal, click on the link above to find out more.

2.4 Application Question Appendix

See the **Application Question Appendix** below for the questions that will be on the online portal. The portal is split into the following sections:

(1) Pre-Application Activities

(2) Application

(3) Qualification

(4) Reviews

(5) Appeals

(6) Valuation

(7) Sealed Bids

(8) Allocation

(9) Notification



2.1.1 Recommended Application System Requirements

[Return to Making an Application](#)

The Delivery Body uses generic systems and software to check Applications during the Assessment. Please ensure you are familiar with these recommended requirements before completing your Application Form on the EMR Delivery Body Portal.



Recommended PC Operating System:
Microsoft Windows
(e.g. Windows 2003 to Windows 10)

Recommended Internet Browsers:
Internet Explorer or Firefox



Multiple File Uploads will not be accepted:
Please compile files into a single PDF or ZIP

Maximum File Size for Uploads:
2GB

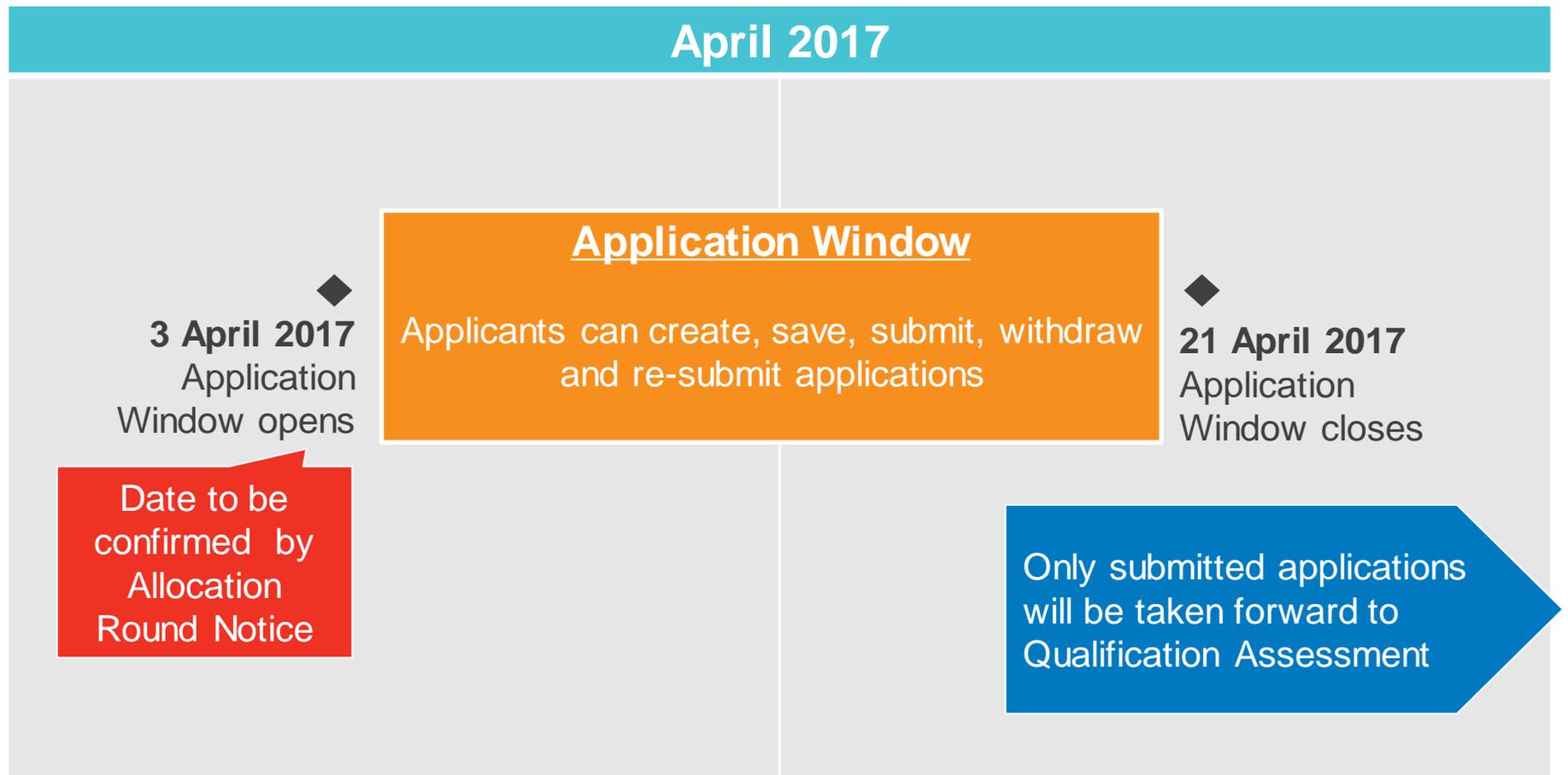
Recommended File Formats:
Microsoft Office Files or PDF
(e.g. .docx/.xlsx/.pdf)





2.2 Application Timescales

Return to Application Menu



- (1) Pre-Application Activities
- (2) Application
- (3) Qualification
- (4) Reviews
- (5) Appeals
- (6) Valuation
- (7) Sealed Bids
- (8) Allocation
- (9) Notification



2.3 Application Next Steps

Return to Application Menu

Once the Application Window has closed, the Qualification Assessment process starts ([see Section 3. Qualification](#)). The Delivery Body will then determine whether or not an Application qualifies to take part in the Allocation Process.

The Delivery Body will determine Qualification based on the information provided by the Applicant and in accordance with the requirements of the Eligibility Regulations, Allocation Regulations and the Round specific Allocation Framework. The Allocation Framework provides a list of the checks that the Delivery Body must carry out when assessing Applications.

Failure to meet any of the Qualification Criteria and any additional information requirements will result in the Delivery Body determining you to be a Non-Qualifying Applicant. It is worth highlighting that the subsequent Non-Qualification Review and Qualification Appeal phases for Non-Qualifying Applicants do not allow submission of additional evidence that was not provided with the original Application.





3. Qualification

[Return to Main Menu](#)

This section of the guidance outlines the requirements that Applicants need to adhere to, to meet the Qualification criteria. It should be used in conjunction with [Section 2. Application](#).

3.1
Key Qualification
Criteria

3.2
Qualification
Decision





3.1 Key Qualification Criteria

[Return to Qualification Menu](#)

The Key Qualification Criteria of the Application can be seen below. Click on the relevant icons to find out more.

3.1.1 Connection Agreements

3.1.2 Planning Decision Notice

3.1.3 Supply Chain Approval Certificate if $\geq 300\text{MW}$

3.1.4 Cross-Subsidy Declarations

3.1.5 Evidence of Incorporation

3.1.6 Target Commissioning Date within Target Commissioning Window

3.1.7 Crown Estate Agreement for Lease/ Offshore Lease

3.1.8 Offshore capacity requirements

3.1.9 Application Form General Requirements





3.1.1 Connection Agreements

[Return to Key Qualification Criteria](#)

The supporting Connection Agreement evidence that Applicants need to provide is dependent on which of the three connection types below apply to their project. Click on the relevant icon below to find out more.

3.1.1.1
Directly Connected -
*Output to transmission/
distribution system*

3.1.1.2
Partially Connected -
*Output to transmission/
distribution system and
private wire network*

3.1.1.3
Islanded CFD Unit -
*Output to private wire
network only*

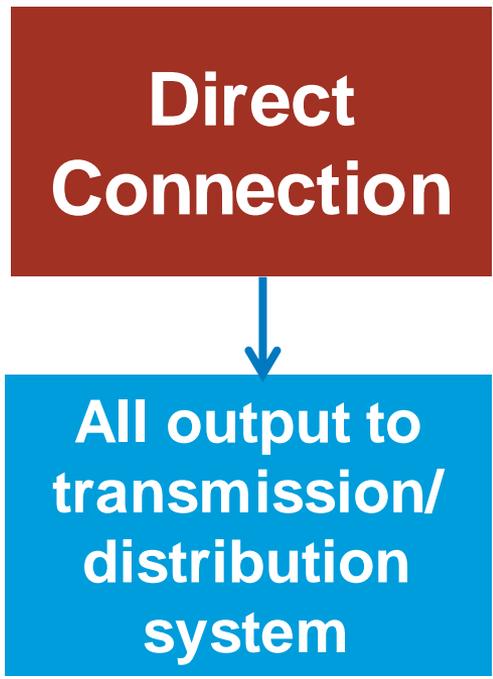
3.1.1.4
Evidence Requirements





3.1.1.1 Directly Connected

Return to Connection Agreements



Applicants

Required to upload: Signed Agreement/Offer acceptance between Generator and Owner of Transmission/Distribution system

nationalgrid checks

Locational and technology consistency checks

Transmission Entry Capacity/Capacity if stated on agreement $\geq 75\%$ initial installed capacity applied for

Connection Date in Connection Agreement \leq Target Commissioning Date applied for

Note: Mandatory to have a signed Connection Agreement otherwise the application would **FAIL**





3.1.1.2 Partially Connected

Return to Connection Agreements

Partial Connection



**Output to transmission/
distribution system
and private wire
network**

Applicants

Required to upload:
Private Network Use Agreement (where Generator not operator of Private Network)*

Signed Agreement/Offer acceptance between Generator and Owner of Transmission/Distribution system

nationalgrid checks

Locational and technology consistency checks

Note: Mandatory to have a signed Connection Agreement otherwise the application would **FAIL**

*** Generator and Operator of Private Network can be same entity**





3.1.1.3 Islanded CFD Unit

Return to Connection Agreements

Islanded CFD Unit

Output to private wire network only

Applicants

Required to upload: Private Network Use Agreement (where Generator not operator of Private Network)*

nationalgrid checks

Locational and technology consistency checks

Note: Mandatory to have a signed Connection Agreement otherwise the application would **FAIL**

*** Generator and Operator of Private Network can be same entity**





3.1.1.4 Connection Agreements

[Return to Connection Agreements](#)

Evidence Requirements

Acceptable Evidence



Countersigned agreement with Transmission System Operator



Distribution Offer signed by Distribution Network Operator (DNO) and Generator's signed offer acceptance



Evidence of Distribution Offer from DNO and Generator's signed offer acceptance

What isn't acceptable evidence



Unsigned Distribution Offer acceptance by Generator



No evidence of Distribution Offer from DNO

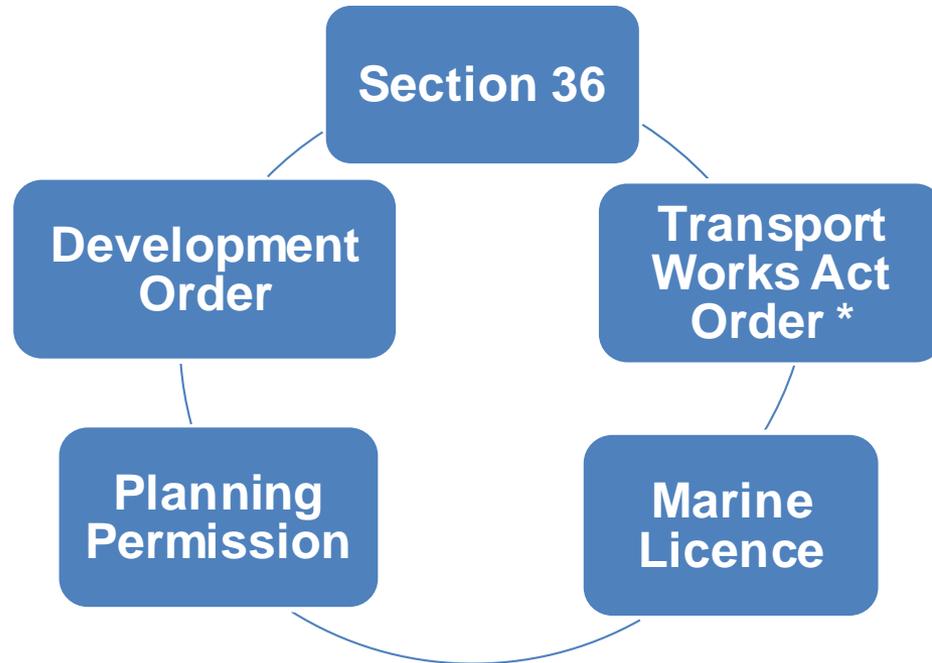


3.1.2 Planning Decision Notice

[Return to Key Qualification Criteria](#)

As part of normal project construction and operation, a generation project may require a number of different planning consents both for the generation facility and to connect to a Transmission or Distribution Network. Only some specific types of consents are relevant for CFD Qualification which are known as the 'Applicable Planning Consents'.

For each of these, Applicants will need to confirm if this is one of their Applicable Planning Consents and if so provide a signed and dated Planning Decision Notice, if **not** provide a reason why this does not apply.



***If CFD Unit is located in Wales and technology is offshore Wind**



3.1.2 Planning Decision Notice

[Return to Key Qualification Criteria](#)

This sets out how an Applicant would determine which applicable planning consents they may need to provide with their CFD application.

- 1 • What planning consents do I need for CFD Unit and to get power to transmission/distribution/private wire network?
- 2 • Which are Applicable Planning Consents as defined in Allocation Regulations?
- 3 • Which of the above relate to works to which both a connection agreement applies and those works are undertaken by a person other than the Applicant?
- 4 • Planning Decision Notice for each Applicable Planning Consent where works undertaken by Applicant.
- 5 • Declare that Applicable Planning Consents provided apply to CFD Unit and cover works for CFD Unit to get power to the transmission/distribution/private wire network (or the relevant network operator are obtaining such consents on Applicant's behalf and this is covered in connection agreement(s))





3.1.2 Planning Decision Notice

[Return to Key Qualification Criteria](#)

Applicants

Planning Decision Notice for each Applicable Planning Consent that applies

*If expiry date is prior to date of CFD Application, provide appropriately signed and dated supporting evidence to clarify that such expiry date is extended to date after date of CFD Application

nationalgrid

Location & technology consistency checks

MW in planning decision notice \geq capacity applied for?
Planning Decision Notice has not expired at time of application?*





3.1.2 Planning Decision Notice

[Return to Key Qualification Criteria](#)

Evidence Requirements

Acceptable Evidence



Planning Decision Notice

What isn't acceptable evidence



Planning committee meeting minutes



Outline Planning Permission



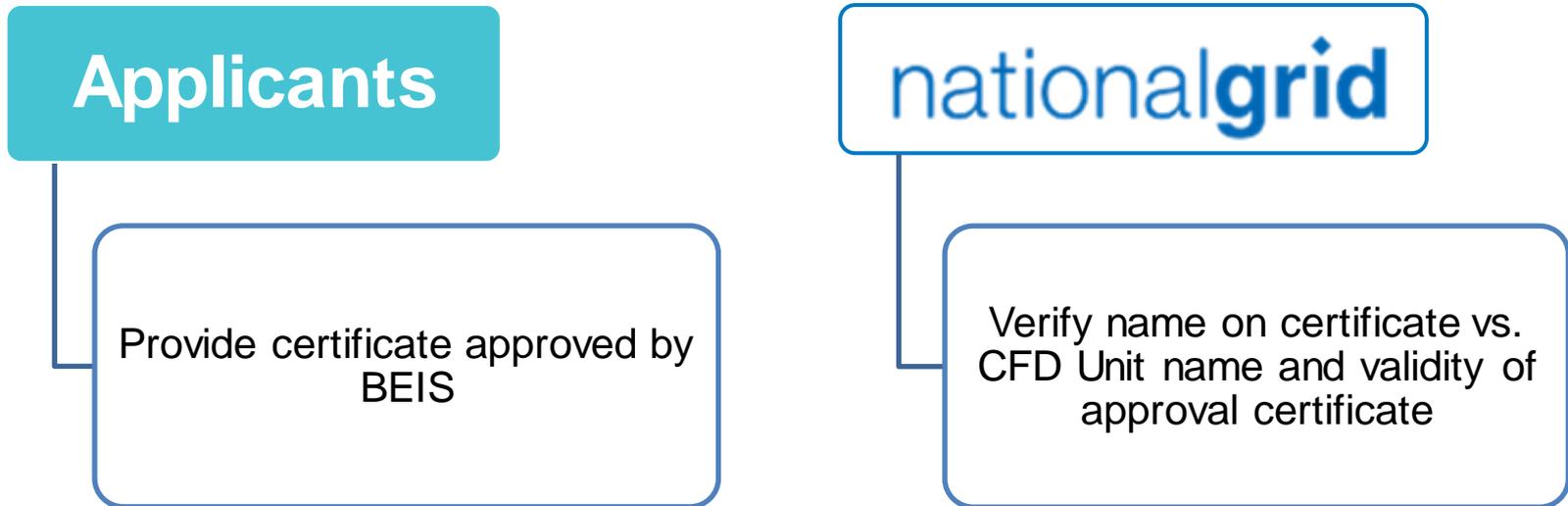


3.1.3 Supply Chain Approval

[Return to Key Qualification Criteria](#)

Note: the Supply Chain Plan application window for Round 2 closed on 13th January 2017

Projects of 300MW and above will need to send a copy of their Supply Chain Approval Certificate that they have received from BEIS. For further details, refer to [1.2 Supply Chain Plan](#).





3.1.4 Cross-Subsidy Declarations

[Return to Key Qualification Criteria](#)

Clause 14 of the Contracts for Difference Allocation Regulation 2014 and the Round specific Allocation Framework (AF) set out where an Applicant is excluded from applying for a CFD through the generic Allocation process. **All Applicants shall be asked to declare the following declarations:**

Excluded

CCS and Nuclear

=<5MW if AD, Hydro, Onshore Wind, Solar (please check AF for eligible technologies)

Non GB

Not to be in receipt of another subsidy i.e. Non Fossil Fuels Obligation (NFFO), Scottish Renewables Obligation (SRO), Capacity Market (CM), Renewable Heat Incentive (RHI) where technology is Energy from Waste with CHP, or already in receipt of a CFD.

Not to be in receipt of Renewables Obligation (RO) subsidy unless:

Exceptions

RO accredited registering additional capacity >=5MW

RO accredited registering subsequent offshore phases

Biomass co-firer station can switch generating unit(s) from RO to CFD as Biomass Conversions



3.1.4 Cross-Subsidy Declarations

[Return to Key Qualification Criteria](#)

Applicants

- *Declarations that CFD Unit not in receipt of subsidies for CM, CFD, NFFO or RHI (if Energy from Waste with CHP)
- *Declaration that CFD Unit not in receipt /in receipt* of subsidies for RO (**If in receipt, confirm type of dual scheme plant*)

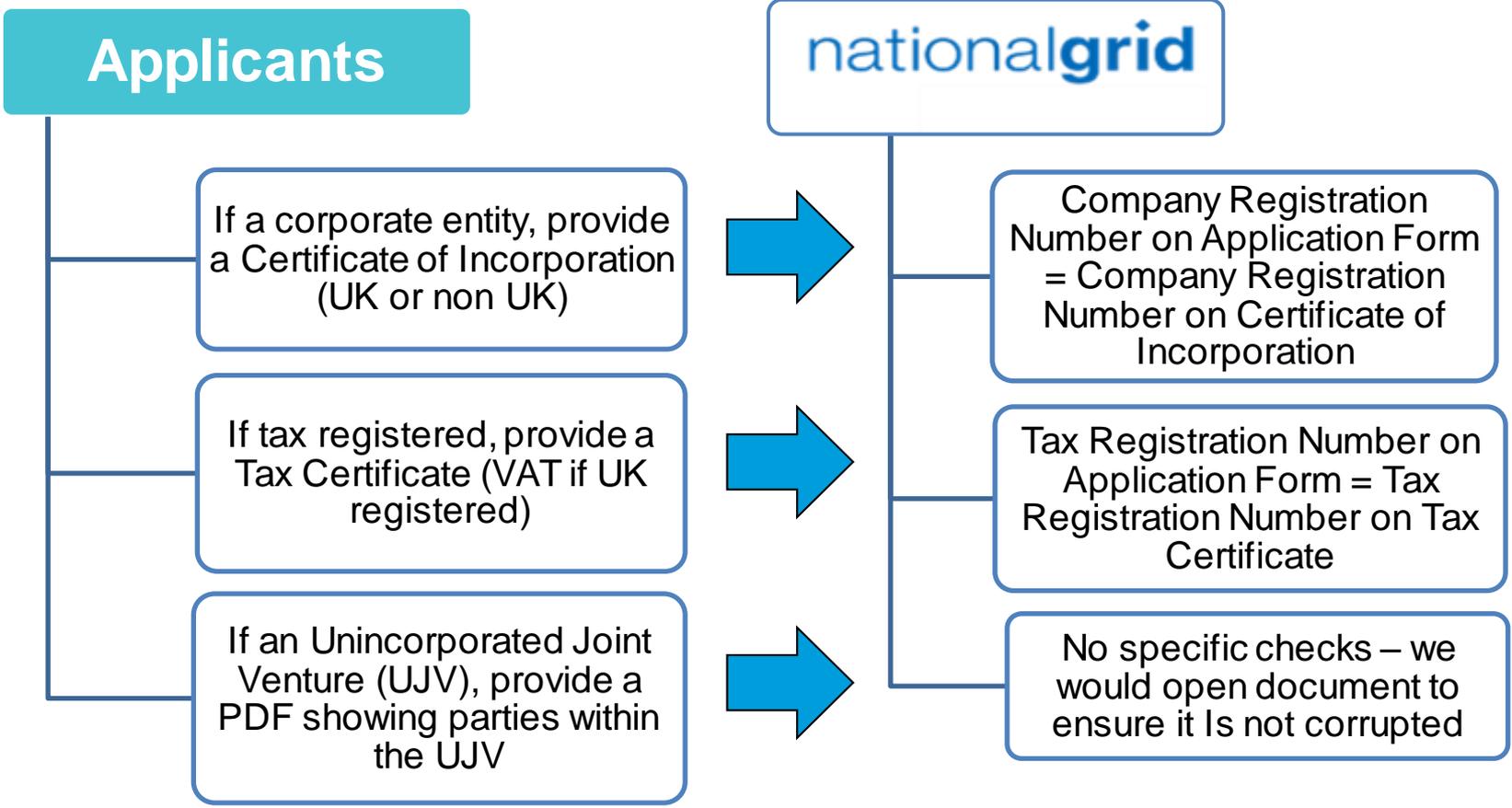
nationalgrid

- *Check using locational parameters against public data whether CFD Unit already in CM, CFD or NFFO
- *Ofgem confirm status in RO – if Ofgem are unsure then DB rely on declaration
- *Rely on declaration for RHI



3.1.5 Evidence of Incorporation

Return to Key Qualification Criteria





3.1.6 Target Commissioning Date

[Return to Key Qualification Criteria](#)

Applicants

Provide Target Commissioning Date and Target Commissioning Window Start Date* as part of CFD Application
**Target Commissioning Window End Date is auto-populated*

nationalgrid

System prevents Applicant from submitting an Application where Target Commissioning Date is outside Target Commissioning Window





3.1.7 Crown Estate Leases

[Return to Key Qualification Criteria](#)

Applicants

For your CFD Unit to provide a copy of your Crown Estate Agreement for Lease/Lease (if Offshore Wind)

nationalgrid

No specific checks – we would open document to ensure it is not corrupted



3.1.8 Offshore Capacity Requirements

[Return to Key Qualification Criteria](#)

Phased Offshore Wind projects have to also comply with supplemental requirements to be considered Qualifying Applications. These requirements shall be set out in the Round specific Allocation Framework but in summary are:

Applicants

Provide Provisional Capacity Estimate for each phase (up to 3) as part of CFD Application

nationalgrid

- *Provisional Estimate Capacity for Phase 1 must be $\geq 25\%$ of total capacity of all phases
- *Total capacity of all phases must be $\leq 1500\text{MW}$
- *System prevents Applicant from submitting an application where above criteria not met

Note: Offshore Wind is the only technology that can have more than one phase



3.1.9 General Requirements

[Return to Key Qualification Criteria](#)

Additional Information (inc.)

- Name, address and contact details of Applicant, Agent (if non GB), Entity to enter into CFD Contract, Entity receiving notices under CFD Contract
- Project name and location
- Capacity in Megawatts (MW to 2 decimal places) (Gross minus parasitic loads minus electrical losses)
- Target Commissioning Date (TCD) and start of Target Commissioning Window (TCW)
- Technology specific questions
- Any other information that LCCC require for the CFD contract

Contract Terms

- Identify type of CFD Contract and whether on standard or modified terms (+ for modifications, date entered into with LCCC)



3.2 Qualification Decision

Return to Qualification Menu

Window closes

- The Delivery Body will assess each CFD Application that has been submitted within the CFD Application window to determine Qualification based on the information and evidence provided through the Portal against the Qualification criteria set by BEIS (taking into account any contradictory evidence that may be presented to the Delivery Body as specified in the Round specific Allocation Framework)
- This assessment will be conducted over a fifteen working day period

Results

- Results of the assessment will be announced to Applicants via the secure message system on the Portal (with accompanying email notification) by the end of the fifteen working day assessment period
- We will either determine that you are a **Qualifying Applicant** or a **Non-Qualifying Applicant**

Raising a Review

- Where you are considered a **Non-Qualifying Applicant**, we will provide reasons for the determination in writing
- You will then have the opportunity to raise a **Non Qualification Review** to the Delivery Body (see [Section 4. Reviews](#)), however no new evidence can be submitted in this Review in accordance with Contracts for Difference (Allocation) Regulation 2014 (20(2)(c))

The results of the assessment will not be published in order to protect Applicant confidentiality.





4. Reviews

[Return to Main Menu](#)

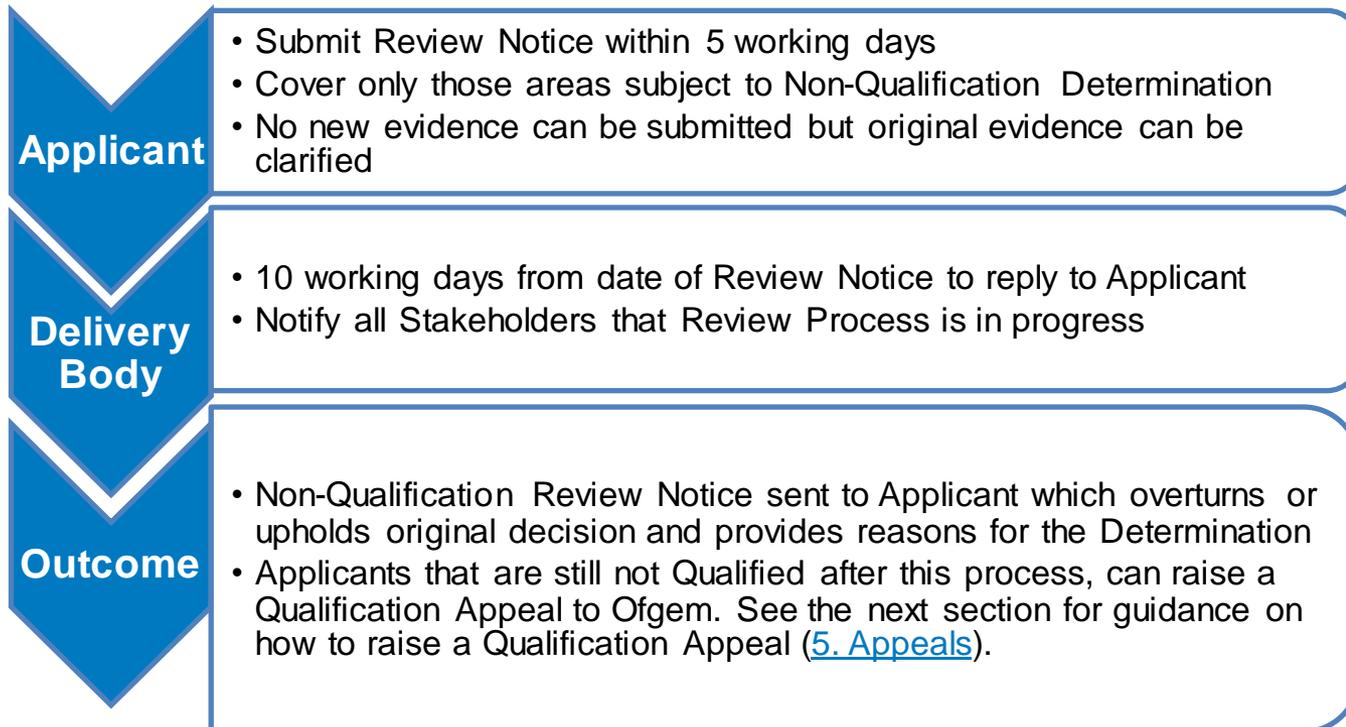
Non-Qualifying Applicants may give notice ('Review Notice') to the Delivery Body to request a Review of their Non-Qualification Determination where the Applicant believes that the Delivery Body has incorrectly applied the Rules.

4.1
Review
Process
Overview

4.2
Review
Requirements



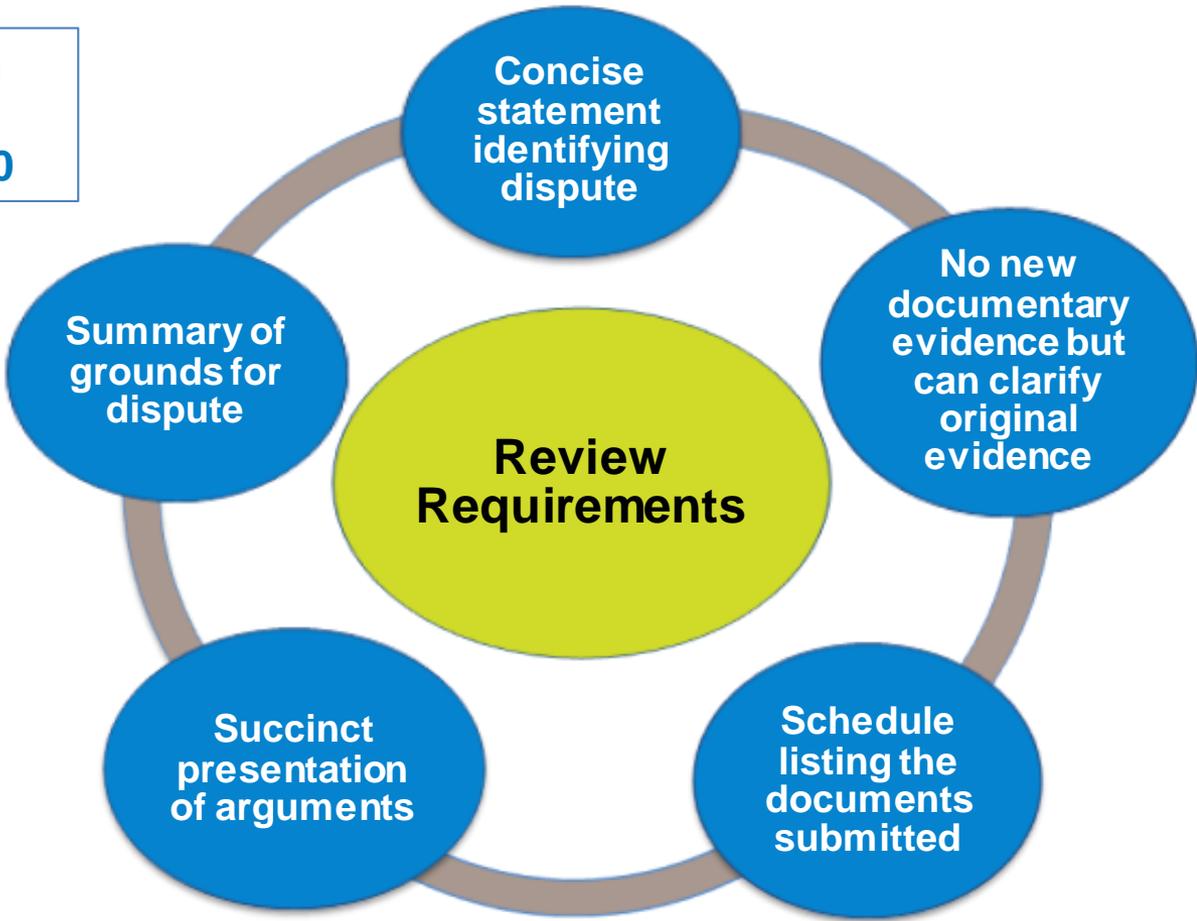
4.1 Review Process Overview

[Return to Reviews Menu](#)

4.2 Review Requirements

[Return to Reviews Menu](#)

As set out in Allocation Regulation 20





5. Appeals

[Return to Main Menu](#)

If an Application is still Non-Qualifying after Review, Applicants are able to raise an Appeal to Ofgem. The Applicant must also notify the Delivery Body of their Appeal.

**5.1
Appeals
Process**

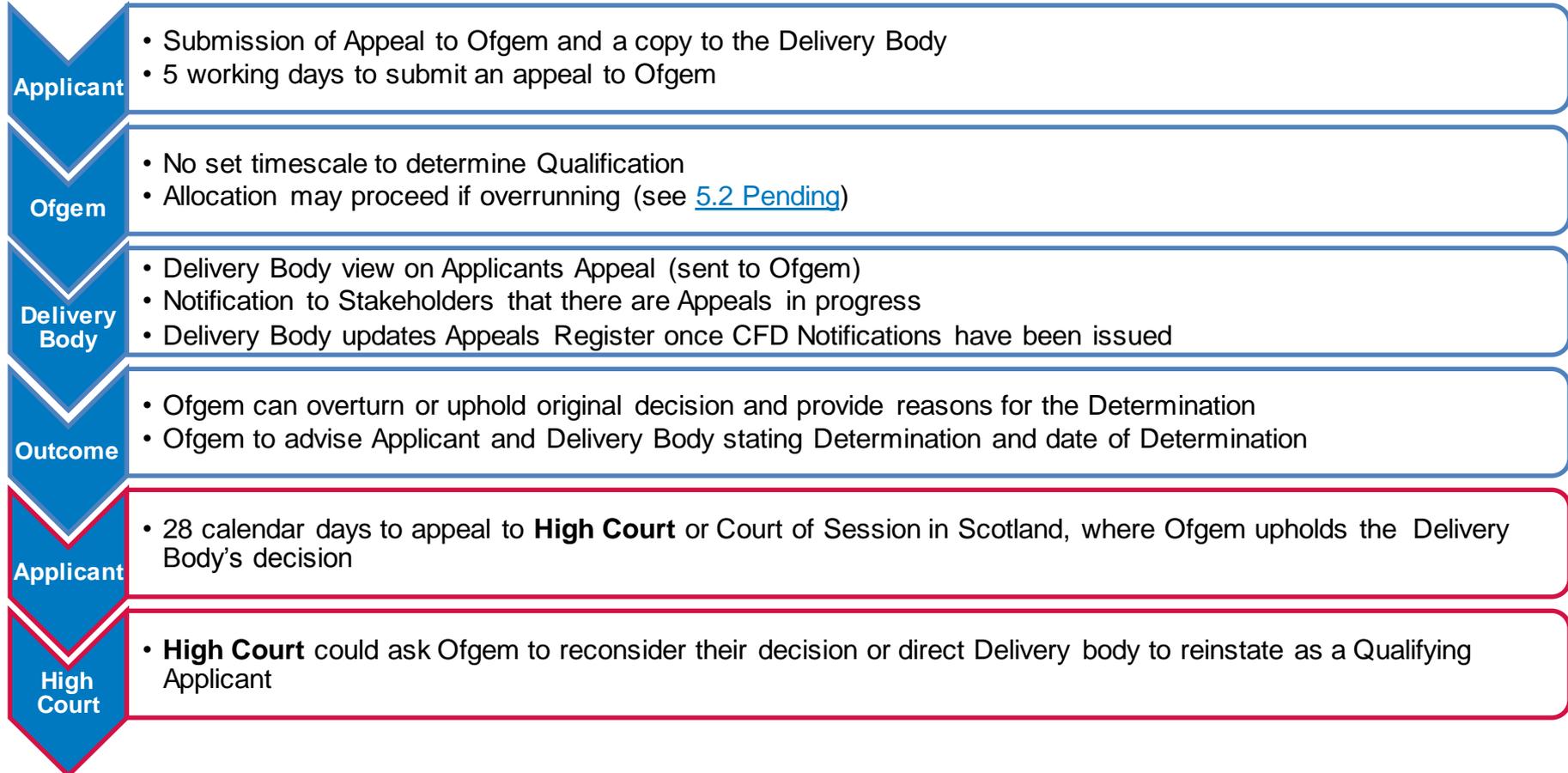
**5.2
Pending
(Allocation during
Appeals)**


Appeals Guidance



5.1 Appeals Process

Return to Appeals



5.2 Pending

[Return to Appeals](#)

Where Ofgem has not notified the Delivery Body on the outcome of a Qualification Appeal, prior to the start of the Allocation Process, that Application shall be considered a **Pending Application**.

Where specific notices are sent to Qualified Applicants (e.g. Auction Notice requiring Sealed Bids), where relevant, Pending Applications will be sent the same notices with similar requests and response dates.

Applicants undergoing Appeals (Pending Applications) shall be permitted to submit Sealed Bids alongside other Qualified Applicants (see [Section 7. Sealed Bids](#)).

The Allocation Framework sets out a number of scenarios that govern how Pending Applications which become Qualified Applications must be considered for a CFD. See the Round specific Allocation Framework for further details.





6. Valuation

[Return to Main Menu](#)

During Application Valuation, the Delivery Body shall compare the **aggregate value of all Qualifying Applications** for each Delivery Year with the applicable budgets for each pot and any Minima or Maxima limits, to determine if there is a requirement for a competitive Allocation Process.

6.1
Valuation
Formula

6.2
Valuation Process
Overview

6.3
Auction
Requirements

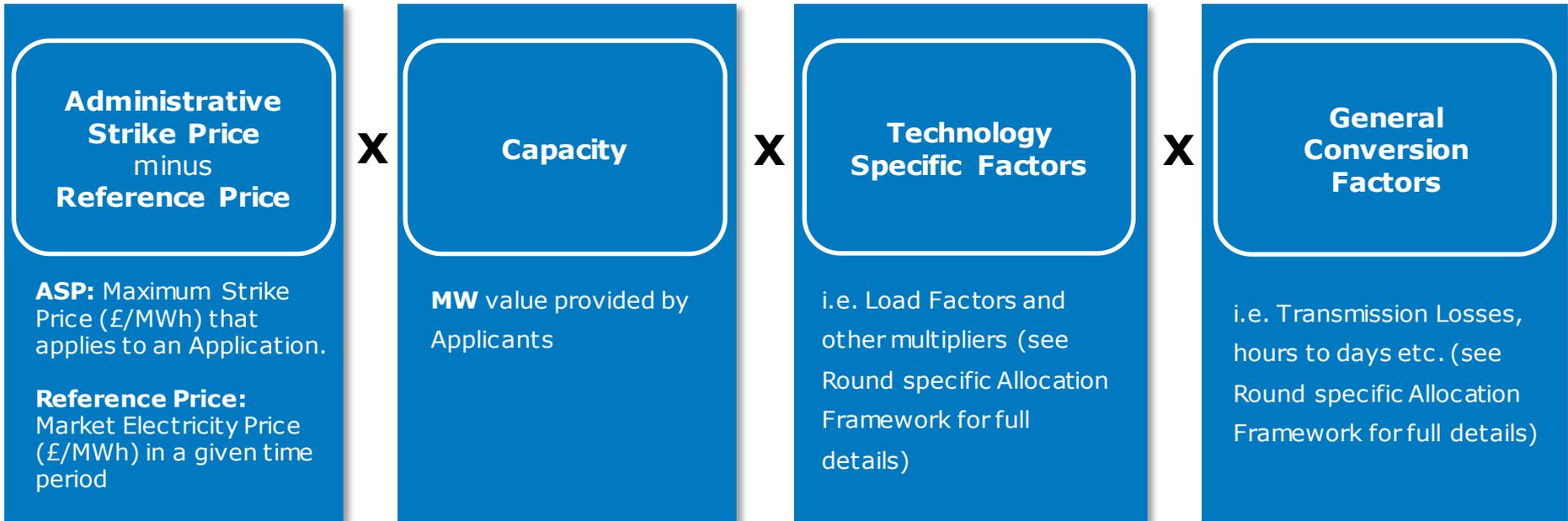
6.4
Allocation
Scenarios



6.1 Valuation Formula

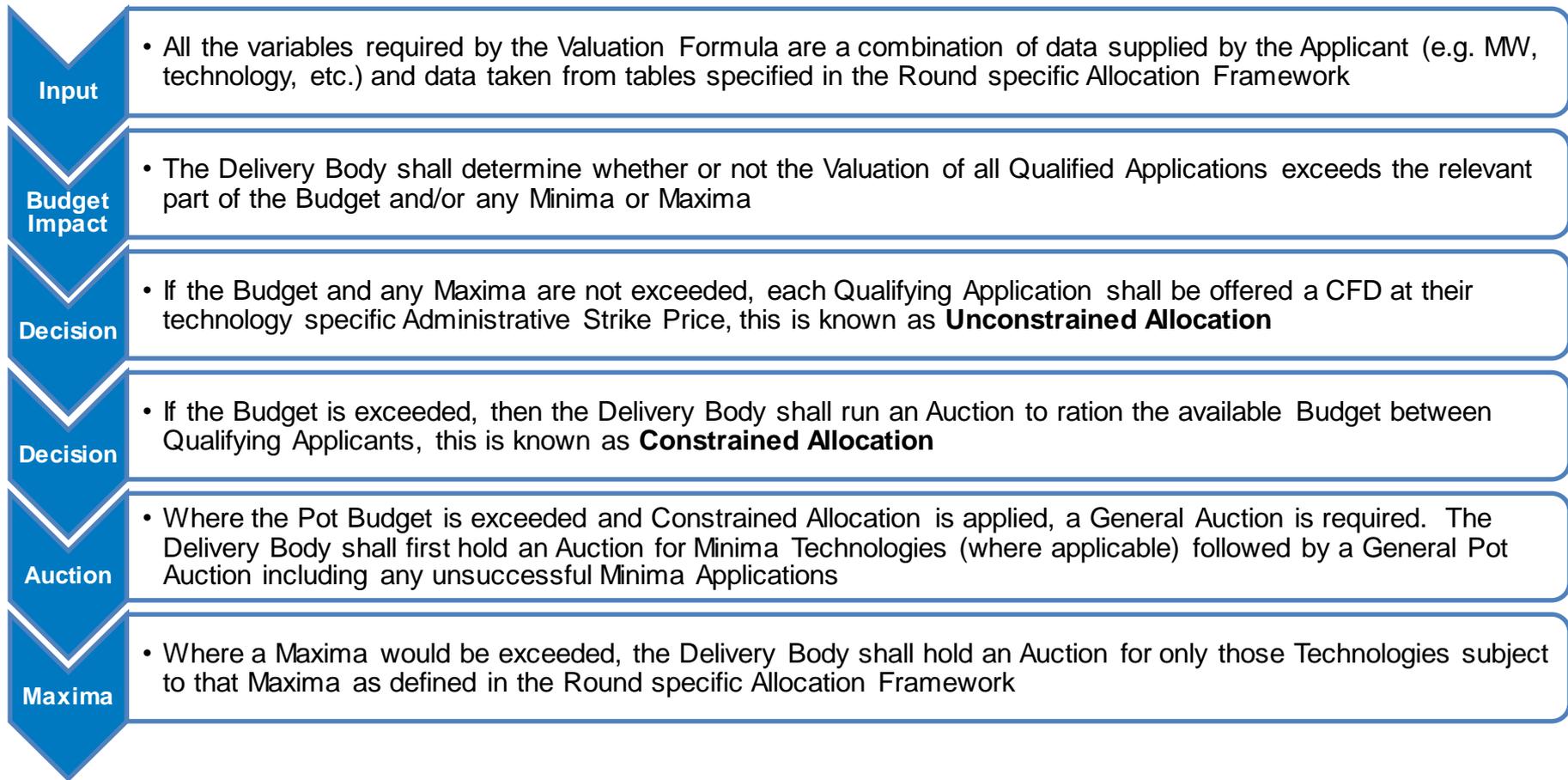
[Return to Valuation](#)

The Delivery Body uses a **Valuation Formula** to calculate the Budget Impact of each Qualifying Application. The variables used in this formula are published in the Round specific Allocation Framework and the same calculation is used for Sealed Bids should an Auction be required. **Budget Impact** is what a Successfully Qualifying Application will cost in subsidies over the next 15 years.



6.2 Valuation Process Overview

[Return to Valuation](#)

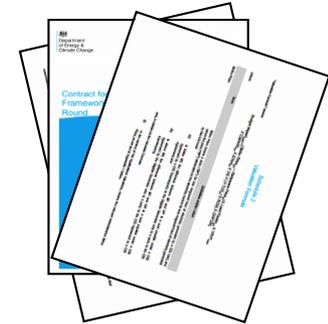




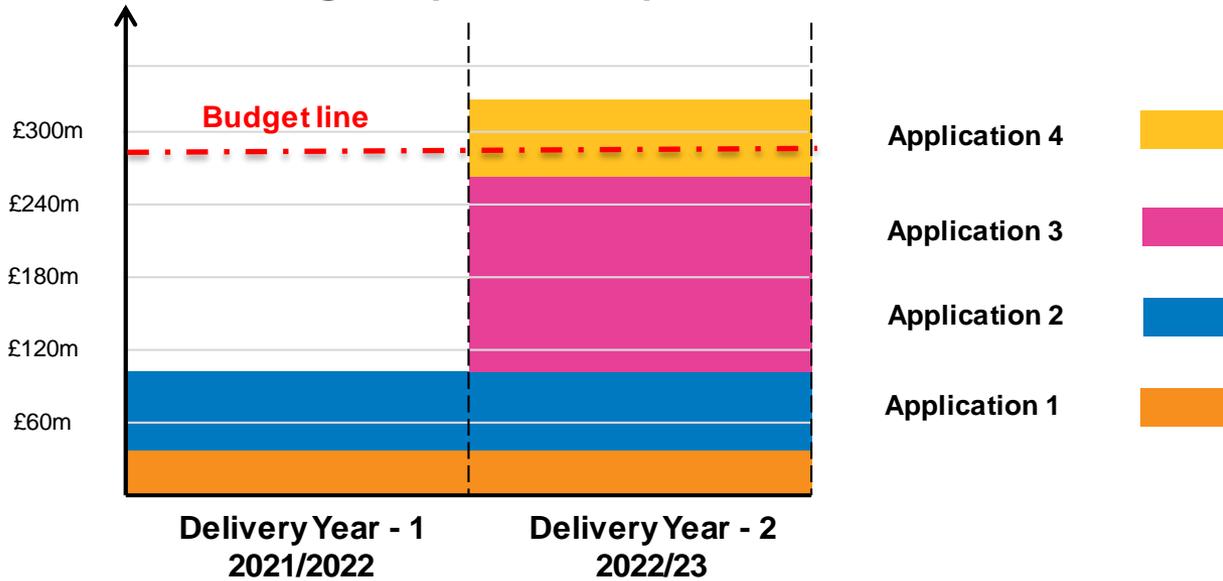
6.3 Auction Requirements

Return to Valuation

The Delivery Body (DB) must determine the Applications Valuations in respect of each of the Delivery Years specified in the Round specific Budget Notice, this is done using the Valuation Formula.



Budget Impact - Example



The DB determines if the Valuation of Qualified Applications exceed the Budget and if YES an Auction is triggered.



6.4 Allocation Scenarios

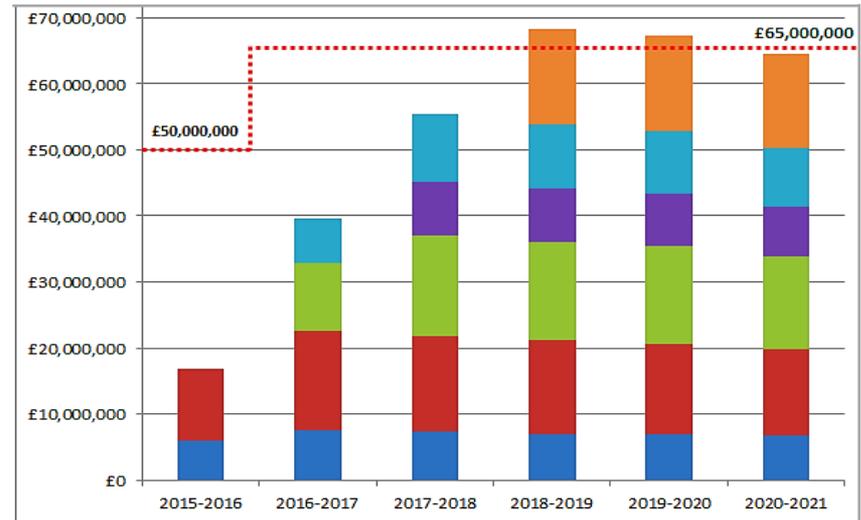
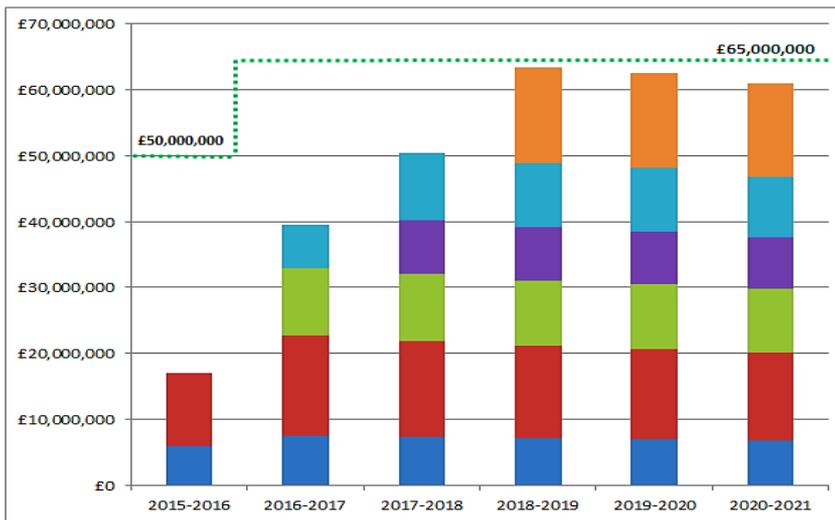
Return to Valuation

Unconstrained Allocation (No Auction)

Below is an example of Applications Valuations resulting in Unconstrained Allocation. The total value of the six projects considered in this example does not exceed the Pot value. In this scenario the Delivery Body will not trigger an Auction unless a Pot Maxima is exceeded by the projects.

Constrained Allocation (Auction)

The Delivery Body will proceed to hold an Auction where the value of Qualified Applications exceeds the Pot value. Below is an example of Applications Valuations where a Pot General Auction is triggered. The total value of the six projects considered in this example exceeds the Pot value.



7. Sealed Bids

[Return to Main Menu](#)

Where an Auction (Constrained Allocation) is necessary (see [6. Valuation](#)), the Delivery Body, in accordance with the Round specific Allocation Framework, shall issue a Notice of Auction to all relevant Qualifying and Pending Applicants, inviting the submission of Sealed Bids.

Applicants shall have 5 working days to submit their Sealed Bids.

7.1
Sealed Bids
Overview

7.2(a),(b),(c)
Sealed Bids
Validation Rules

7.3
Sealed Bids
Next Steps

NEW!

Auction Scenarios
Video

(1) Pre-Application Activities

(2) Application

(3) Qualification

(4) Reviews

(5) Appeals

(6) Valuation

(7) Sealed Bids

(8) Allocation

(9) Notification



7.1 Sealed Bids Overview

[Return to Sealed Bids](#)

Who can submit Sealed Bids?

Where an Auction is necessary, the Delivery Body, in accordance with the Round specific Allocation Framework, will issue a Notice of Auction to all Qualifying and Pending Applicants of a Constrained Pot, inviting them to submit their Sealed Bids.

When can Sealed Bids be submitted?

Sealed bids must be submitted during the Sealed Bid Submission Window which will be set out in the Auction Notice. The Delivery Body will not accept any Sealed Bids submitted after the Submission Closing Date.

How are Sealed Bids submitted?

Sealed bids are submitted using the EMR Delivery Body Portal, a Video Tutorial shall explain how this process works, including examples of Auction scenarios and certain Validation Rules in practice i.e. Interleaving and Tiebreakers (see the **Sealed Bids Video Tutorial**). **Withdrawal of Sealed Bids** is also managed through the EMR Delivery Body Portal.

Consequences of not submitting or withdrawing Sealed Bids

Where no Sealed Bid is submitted or if all Sealed Bids are withdrawn and not re-submitted by an Applicant on or before the Submission Window Closing Date, the Delivery Body will assign the Applicant a default bid with the same Administrative Strike Price, Target Commissioning Date and Capacity of the original Application.





7.2 (a) Validation Rules 1

[Return to Sealed Bids](#)

During the Sealed Bids Submission Window the following principles apply:

- Applicants must submit the Strike Price, denominated in pounds sterling (in 2012 prices), that they are willing to accept;
- Must Submit the Target Commissioning Date (TCD) and Target Commissioning Window (TCW) start date relative to each specific Bid;
- May withdraw their Application during the Submission Window;
- May withdraw and re-submit Sealed Bids during the Submission Window;
- No Sealed Bids can be submitted above the relevant Administrative Strike Price (ASP);
- No Sealed Bids will be accepted by the Delivery Body after the Sealed Bid Submission Window is closed;
- Applicants who do not submit a Sealed Bid will be assigned a default Bid equal to the ASP, the TCD and the Capacity of their original Application;
- Applicants cannot submit more than two Sealed Bids per Delivery Year;
- Each Sealed Bid must:
 - (a) Be the same TCD or later than the original Application;
 - (b) Be the same Capacity or less than the original Application;
 - (c) Have a different combination of Strike Price, Capacity, and TCD;
 - (d) Have no more than two Sealed Bids for the same Delivery Year;
 - (e) All Sealed Bid prices except for the lowest one in each Delivery Year must be expressed to the nearest 0.1 pence (e.g. £100.01 for the lowest Strike Price in the Delivery Year and £100.011 for the next Sealed Bid would be acceptable).





7.2 (b) Validation Rules 2

[Return to Sealed Bids](#)

During the Sealed Bids Submission Window the following principles apply (continued):

The Target Commissioning Date (TCD) for each Sealed Bid must fall within the Target Commissioning Window (TCW);

Where the Technology type of any given CFD Unit that requires a minimum MW figure to be input, Sealed Bids cannot be submitted below the minimum threshold (i.e. certain technologies may required their Capacity to be greater than 5MW).

For each Application, an Applicant may submit only one Sealed Bid for the same TCD and the same Capacity as set out in the original Application.

During an Auction:

All projects in the same Pot will compete on Strike Price basis, regardless of Delivery Year;

Projects with Technologies subject to Minima Rules will be allocated first;

Projects will be awarded in order of lowest to highest Strike Price;

Projects that are exactly tied on the same Strike Price Bid will be handled by the Tiebreaker Rules set out in the Round specific Allocation Framework;

Projects will be paid the Pot Clearing Price set by the most expensive successful project in each Delivery Year (subject to any cap at the Technology specific Administrative Strike price and/or subject to any Maxima Rules).





7.2 (c) Validation Rules 3

[Return to Sealed Bids](#)

Auction Rules for Multi-Phase Projects:

A Sealed Bid must include a single Strike Price to apply to all phases;

For each Sealed Bid the total Capacity of all phases will have a Capacity no greater than 1500 MW (or any new value provided in the Round specific Allocation Framework);

For each Sealed Bid the first delivery phase must represent at least 25% of the total Capacity of the CFD Unit after all phases are completed;

For each Sealed Bid the first phase is targeted to complete by a date no later than the delivery period set in the Round specific Allocation Framework;

For each Sealed Bid the Target Commissioning Date (TCD) of the last phase is no later than the date specified in the Allocation Framework for multi-phase projects;

No phase of a phased project can be earlier than the TCD of the first phase, as submitted in the original Application;

The rule whereby there can only be one Sealed Bid with the same TCD and same Capacity as set out in the original Application is valid only for phase 1 of a multi-phased project;

The Capacity of all phases cannot exceed the total Capacity (all phases) of the original Application;

For each Sealed Bid, the Capacity of Phase 1 of a phased project cannot be greater than the Capacity of phase 1 of the original Application;

The system will default a Sealed Bid with all information deriving from the original Application (TCW start date, TCD, Capacity) to all those Applicants who have not submitted any Sealed Bids during the Sealed Bid window.





7.3 Next Steps

[Return to Sealed Bids](#)

Once the Sealed Bids Submission Window closes the Delivery Body shall Allocate Contracts for Difference according to Rules provided in the Round specific Allocation Framework.

At the end of an Allocation Round the Delivery Body shall give notice to each Qualifying Applicant which will set out whether or not that Applicant is a Successfully Qualifying Applicant.

Following Allocation Notifications, the Delivery Body shall complete the CFD Allocation Process by publishing an Allocation Round Report and an Appeals Register (as applicable).





8. Allocation

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Once the Qualification Process has been completed, the Delivery Body shall proceed with CFD Valuation (see [6. Valuation](#)) followed by either Constrained Allocation (see [7. Sealed Bids](#)) or Unconstrained Allocation.

8.1
Allocation
Process Overview

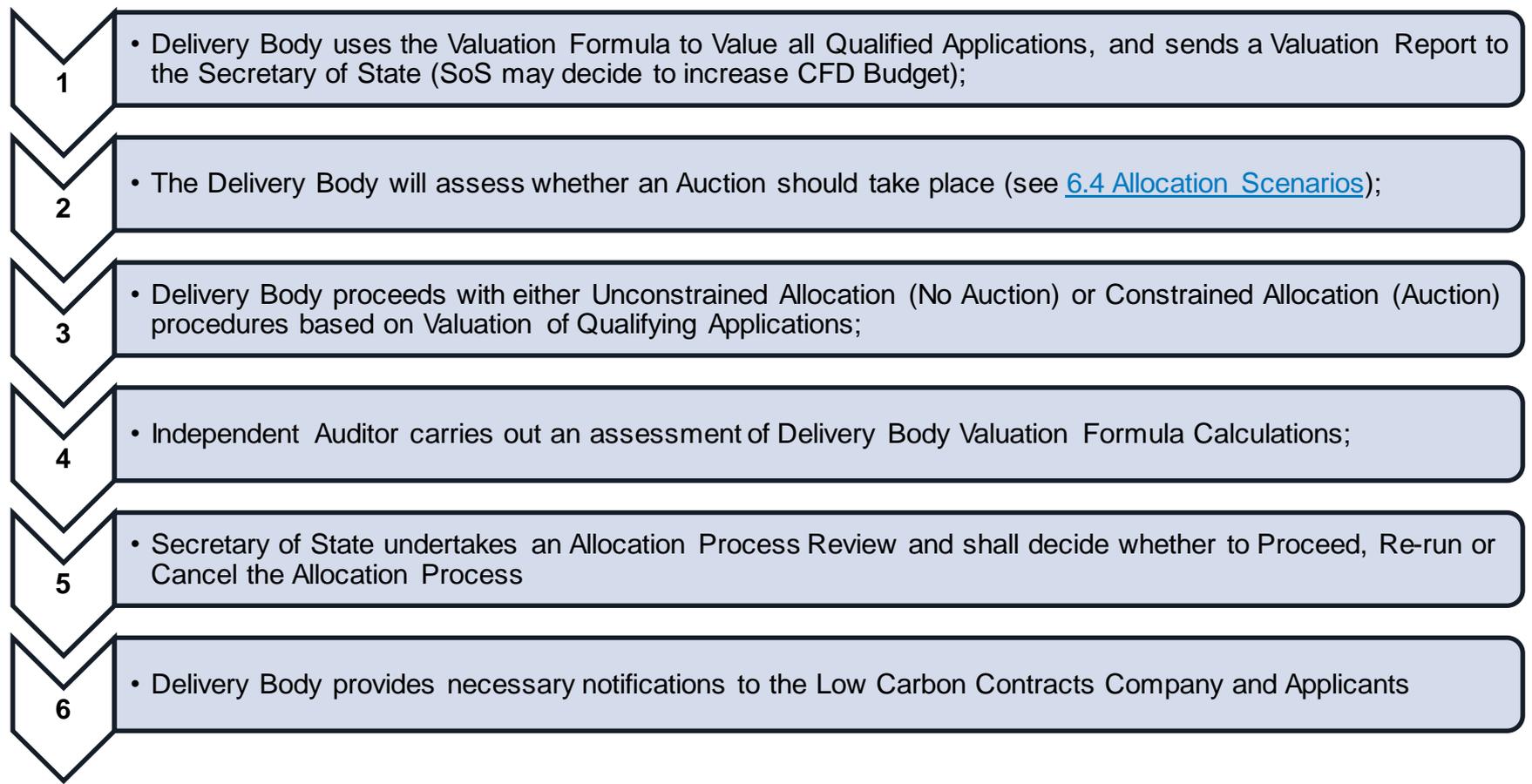
8.2
Independent Audit

8.3
Delays to
Allocation



8.1 Allocation Overview

Return to Allocation





8.2 Independent Audit

[Return to Allocation](#)

Delivery Body Independent Audit Requirements

The CFD Regulations (36) set out the obligations for the Delivery Body to ensure an Independent Audit (Process Audit) of the Valuation and Allocation calculations is carried out. Immediately following the completion of the Allocation process the Delivery Body will instruct the Independent Auditor to conduct the Process Audit.

The Independent Auditor will verify if the Delivery Body has appropriately used the Valuation Rules, Allocation Rules and Applicants details to determine the outcome of the Allocation Process. The Independent Auditor will provide a report (The Audit Report) which sets out the Auditors views on whether the Allocation process was carried out inaccurately including any consequences on Allocation Outcome.

Secretary of State Allocation Review

The Secretary of State will have two days from receipt of notification from the Delivery Body, to review the Auditors' Report with the Delivery Body's recommendation, to determine if the Allocation Process must proceed to Notification, Re-Run, or be Terminated. The Delivery Body will proceed on its recommendation if the Secretary of State does not respond within two days.





8.3 Delays to Allocation

[Return to Allocation](#)

Impact of Process Delays

Where there is a delay in the Allocation Process such as outlined in the Allocation Regulation, and if a direction has been given by the Secretary of State, the Delivery Body will issue all relevant Applicants with a Variation Notice.

The Variation Notice allows Applicants to adjust the relevant Target Commissioning Date (TCD) of their Application.

The Delivery Body will perform the Application Valuation and Allocation in respect of all Qualifying Applications or Sealed Bids and where a new TCD was submitted, the Delivery Body will consider the new TCD and use the Administrative Strike Price of the relevant Application or Sealed Bids as was submitted prior to the Process Delay.





9. Notification

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At the end of an Allocation Round the Delivery Body shall give written notice to each Qualifying Applicant setting out whether or not that Applicant is a Successfully Qualifying Applicant.

Notification shall be provided to registered Applicants through the Delivery Body Portal.

9.1 Notification Overview

LCCC Contract Support/Guidance





9.1 Notification Overview

[Return to Notification](#)

Following the Allocation, the Delivery Body issues Notification to Applicants: Notification information includes:

- **Auction Outcome**
 - Whether or not the Applicant was successful in securing a CFD
- **If a Successfully Qualifying Application, notifications shall include:**
 - The awarded CFD Strike Price
 - Successful Allocation Capacity
 - Target Commissioning Date

The information of Successfully Qualifying Applications shall be shared with the Low Carbon Contracts Company (LCCC)





Key Documents

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Below are the links to the key documents for the Round (including associated Regulations). Click on the buttons for the relevant documents.

Key Round Documents

CFD Allocation Framework



Allocation Round Notice

Budget Notice for the Second CFD Allocation Round

Regulations

The Contracts for Difference (Definition of Eligible Generator (Regs) 2014

Defines technologies in respect of which eligible generator may apply for a CFD

The Contracts for Difference (Allocation) Regs 2014

Sets out the general rules for qualification and allocation processes

The Contracts for Difference (Miscellaneous Amendments) Regs 2016

Parts of the 2014 legislation (to the left) amended by the following document





Frequently Asked Questions

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Below are the links to the Frequently Asked Questions for the Delivery Body and Delivery Partners. Click on the buttons for the relevant FAQ links.



FAQs



FAQs



FAQs





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2.4 Application Question Appendix

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The tables in this Appendix lists every possible question that can be found within the Application form on the EMR Delivery Body Portal. The questions presented in the Application form will be reduced or expanded based on the answers provided by the Applicant and therefore, not all questions will be relevant to each application.

Appendix Table headings relate to each of the **subsections** of the Applications form i.e. 'General', 'Incorporation' etc.

Table Field Heading	Meaning	Example(s)
Question Ref.	Refers to question under relevant subsection	<div style="border: 1px solid black; padding: 2px;"> Connection Agreement(s) E1: Type of Connection (*) </div>
Type	Whether 'Generic' or specific to a certain technology type i.e. Offshore Wind	
Question	A summary of the question posed in the Portal.	<div style="border: 1px solid black; padding: 2px;"> Confirm type of connection that applies to the CfD Unit? <input type="text"/> </div>
Description	An overview of how the question should be answered and whether there is reliance/dependence on another section.	
Input	Whether the response is selectable, requires text input or uploading of documents.	<input type="radio"/> Yes <input type="radio"/> No <div style="border: 1px solid black; padding: 2px; display: inline-block;"> United Kingdom <input checked="" type="checkbox"/> </div>
Mandatory?	Whether question is Mandatory, denoted in system by (*)	<div style="border: 1px solid black; padding: 2px;"> B1: Name of CfD Unit (Phase 1) (*) </div>

Please note that in accordance with the Contracts for Difference (Allocation) Regulations 2014 (20(2)(c)) and (44(3)) there will be no further opportunity for submission of new documentary evidence as part of any subsequent Non Qualification Review/ Qualification Appeal process respectively.



2.4 Application Question Appendix

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Question Ref	Type	Question	Description	Input	Mandatory
General					
NEW A	Generic	Does any part of your CFD Unit overlap with any of the excluded sites to which a temporary site exclusion applies (as held by the Low Carbon Contracts Company)?	Please select either "Yes" or "No" If answering "Yes" you will be prompted to upload an attachment (NEW B). This should be answered "No" for this Round	Radio Button	Yes
NEW B	Generic	Please provide a copy of your Exemption Certificate	Upload a copy of your Exemption Certificate (only applicable if you answered 'Yes' to the previous question). Not applicable for this Round.	Upload Attachment	Yes
NEW C	Generic	Please select that your CFD Unit is located in Great Britain?	Automatically set to 'Great Britain'	Auto	Yes
A9	Generic	Technology Type Apart from Offshore Wind, technologies can only have a single phase and are therefore identified as Phase 1 in this application form	Please select one of the eligible technologies included in the drop down box. If your project type does not appear in the eligible technologies list, you should consider whether you meet the definition of an 'excluded Applicant' as defined in the CFD Allocation Regulations (14). Your answer to this question will trigger further technology specific questions later in the application.	Dropdown	Yes
A10	Offshore	For Offshore Wind, select Number of CFD Phases	For Offshore Wind*, please specify the number of phases for your CFD unit. This should be between 1 and 3. The answer to this question will trigger further questions regarding additional phases as required. *Number of Phases will be automatically set to "1" for all other technologies	Dropdown	Yes



2.4 Application Question Appendix

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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A2	Generic	Is the Application being made on behalf of a Company? <i>Note that an Unincorporated Joint Venture is not a Company for the purposes of this question, If you are an Unincorporated Joint Venture , please answer "No" to this question</i>	Please select either "Yes" or "No" A company in this instance is an organisation registered with Companies House and has a Company Registration number. A "Yes" answer to this question will trigger further Company related questions (A3 to A5b). A "No" answer will trigger further non Company related questions (A6 to A7k).	Dropdown	Yes
A3 – A3f	Generic	Company Name, Company Registered Address and Country in which Company is located	Automatically populated from details provided by Applicant at CFD System Registration	Auto	Yes
A3g	Generic	Region (England, Wales, Scotland or Northern Ireland) where Company is located	If located in United Kingdom (answer to Question A3f), please specify the specific region, i.e. England, Wales, Scotland or Northern Ireland.	Dropdown	Yes
A3h	Generic	Email address of preferred contact	This should match those details provided to the Delivery Body as part of the System Registration process in relation to persons authorised to submit an application. This person should be authorised to receive correspondence for your application.	Alpha-Numeric	Yes
A3i – A3k	Generic	Landline/Mobile/Fax Number of authorised contact to be in the format +[2 digit country code][NUMBER without leading 0]	Please provide the Landline/Mobile/Fax Number for the person identified as the approved user for this application. For example: Mobile: +447707521430	Numbers Only	Yes
A4	Generic	Company Registration Number	Questions A4 to A4b only appear if Company is located in "United Kingdom" (answer to Question A3f) Automatically populated from details provided by Applicant at CFD System Registration. This should match that found on your Certificate of Incorporation as provided by Companies House.	Auto	Yes



2.4 Application Question Appendix

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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A4a	Generic	Please upload a copy of your Certificate of Incorporation	Please upload a copy of your Certificate of Incorporation. Delivery Body will verify that the Company Registration Number on Application Form (Question A4) = Company Registration Number on Certificate of Incorporation – if it doesn't then Applicant will be a non-qualifying Applicant.	Upload Attachment	Yes
A4b	Generic	Should your Certificate of Incorporation require any clarification, please provide it here	Add text into this field to provide clarification as appropriate.	Alpha-Numeric	No
A5	Generic	Company Registration Number	Questions A5 to A5b only appear if Company is located someone other than "United Kingdom" (answer to Question A3f) Automatically populated from details provided by Applicant at CFD System Registration. This should match that found on your Certificate of Incorporation.	Alpha-Numeric	Yes
A5a	Generic	Please upload a copy of your Certificate of Incorporation	Please upload a copy of your Certificate of Incorporation. Delivery Body will verify that the Company Registration Number on Application Form (Question A5) = Company Registration Number on Certificate of Incorporation – if it doesn't then Applicant will be a non-qualifying Applicant.	Upload Attachment	Yes
A5b	Generic	Should your Certificate of Incorporation require any clarification, please provide it here	Add text into this field to provide clarification as appropriate.	Alpha-Numeric	No
A6	Generic	Do you have a Legal Personality that will allow you to enter into the CFD Contract? (Legal personality means to be capable of having legal rights and duties within a certain legal system such as to enter into contracts)	Select "Yes" or "No"	Radio Button	Yes



2.4 Application Question Appendix

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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A7 – A7f	Generic	Name and address of Applicant and Country in which Applicant is located	Automatically populated from details provided by Applicant at CFD System Registration	Auto	Yes
A7g	Generic	Region (England, Wales, Scotland or Northern Ireland) where Applicant is located	If located in United Kingdom (answer to Question A7f), please specify the specific region, i.e. England, Wales, Scotland or Northern Ireland.	Dropdown	Yes
A7h	Generic	Email address of preferred contact	This should match those details provided to the Delivery Body as part of the CFD System Registration process in relation to persons authorised to submit an application for a CFD. This person should be authorised to receive correspondence regarding the CFD application for your project.	Alpha-Numeric	Yes
A7i – A7k	Generic	Landline/Mobile/Fax Number of authorised contact to be in the format +[2 digit country code] [NUMBER without leading 0]	Please provide the Landline/Mobile/Fax Number for the person identified as the approved user for this application. For example: Mobile: +447707521430	Numbers Only	Yes
NEW C0	Generic	Are you an Unincorporated Joint Venture?	Please select either "Yes" or "No"	Dropdown	Yes
NEW C1	Generic	Please provide a pdf setting out name, address and contact details of the parties involved in the Unincorporated Joint Venture	Asked only where the answer to Question NEW C0 is "Yes". Please upload attachment showing name, address and contact details of the parties involved in the Unincorporated Joint Venture – Delivery Body will provide you with the template to use. If this is not provided, then Applicant will be a non-qualifying Applicant.	Upload Attachment	Yes



2.4 Application Question Appendix

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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A8	Generic	Name of Agent <i>(Agent is to provide the powers of the contract to take effect as the legal powers wouldn't be able to be enforced outside their jurisdiction and so the Applicant would need someone within GB to apply on their behalf)</i>	If the Applicant's registered address is not in Great Britain (England, Wales, Scotland are located in Great Britain), the Applicant will be required to appoint an agent for service of process to receive legal correspondence on behalf of the Applicant and who must be located within Great Britain.	Alpha-Numeric	Yes
A8a – A8e	Generic	Registered Address for Agent	Please provide the registered address for the appointed Agent including street, city and postcode	Alpha-Numeric	Yes
A8f	Generic	Country in which Agent is located	Automatically set to "United Kingdom" - cannot be modified.	Auto	Yes
A8g	Generic	Region in which Agent is located	In accordance with the Allocation Framework, Agent must be located in Great Britain. Please specify the specific region, i.e. England, Wales or Scotland.	Dropdown	Yes
A8h	Generic	Email address	This person should be authorised to receive correspondence regarding the CFD application for your project.	Alpha-Numeric	Yes
A8i – A8k	Generic	Landline/Mobile/Fax Number of authorised contact to be in the format +[2 digit country code] [NUMBER without leading 0]	Please provide the Landline/Mobile/Fax Number for the person identified as the approved user for this application. For example: Mobile: +447707521430	Numbers Only	Yes
A11	Generic	Will Applicant identified above be the Company/Person entering into CFD Contract for Phase 1?	A 'Yes' response will auto populate the details for Questions A12 to A12l with the details previously provided in Questions A3 to A3k/A7 to A7k. If the counterparty to the CFD Contract is different to the please select 'No' to trigger questions A12-A12l	Dropdown	Yes
A12	Generic	Name of Company/Person	Only complete if you have answered 'No' to Question A11	Alpha-Numeric	Yes



2.4 Application Question Appendix

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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A12a – A12e	Generic	Address	Please provide the address for the Applicant, including street, city and postcode. This needs to be the Company registered address if a Company.	Alpha-Numeric	Yes
A12f	Generic	Country in which Company/Person is located	Please specify the country in which the person/ company entering into the CFD contract is located.	Dropdown	Yes
A12g	Generic	Region in which Company/Person is located	If located in United Kingdom answer to Question A12f), please specify the specific region, i.e. England, Wales, Scotland or Northern Ireland.	Dropdown	Yes
A12h	Generic	Email address	Please provide the email address for the person identified as the approved user for this application.	Alpha-Numeric	Yes
A12i – A12k	Generic	Landline/Mobile/Fax Number of authorised contact to be in the format +[2 digit country code] [NUMBER without leading 0]	Please provide the Landline/Mobile/Fax Number for the person identified as the approved user for this application. For example: Mobile: +447707521430	Numbers Only	Yes
A12l	Generic	Company Registration Number	Please provide your UK Company Registration Number. This should match that found on your Certificate of Incorporation.	Alpha-Numeric	Yes
A13 – A14l	Offshore 2 or 3 phases	Will Applicant identified above be the Company/Person entering into CFD Contract for Phase 2 ?	Will only appear if technology is Offshore Wind and number of phases is “2” or “3”. A ‘Yes’ response will auto populate the details for Questions A13 to A14l with the details previously provided in Questions A3 to A3k/A7 to A7k. If the counterparty to the CFD Contract is different to the please select ‘No’ to question A13 trigger questions A14 -A14l These questions replicate the questions A11 – A12l	Radio Button	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A15 – A16l	Offshore 3 phases	Will Applicant identified above be the Company/Person entering into CFD Contract for Phase 3?	Will only appear if technology is Offshore Wind and number of phases is “3”. A ‘Yes’ response will auto populate the details for Questions A13 to A14l with the details previously provided in Questions A3 to A3k/A7 to A7k. If the counterparty to the CFD Contract is different to the please select ‘No’ to question A15 to trigger questions A16 -A16l These questions replicate the questions A11 – A12l	Radio Button	Yes
NEW D	Generic	Will the Applicant identified above be the Company/Person to whom notices under the CFD Contract be addressed for Phase 1?	A ‘Yes’ response will auto populate the details for Questions A17 to A17k with the details previously provided in Questions A3 to A3k/A7 to A7k. If the counterparty to the CFD Contract is different to the please select ‘No’ to trigger questions A17-A17k	Radio Button	Yes
A17	Generic	For Phase 1, to whom should notices under the CFD Contract be addressed?	Only complete if you have answered ‘No’ to Question NEW D	Alpha-Numeric	Yes
A17a – A17e	Generic	Address	Please provide the address for the Applicant, including street, city and postcode. This needs to be the Company registered address if a Company.	Alpha-Numeric	Yes
A17f	Generic	Country where Party receiving notices under the CFD Contract is located	Please specify the country in which party receiving notices under the CFD contract is located.	Dropdown	Yes
A17g	Generic	Region in which Party receiving notices under the CFD Contract is located	If located in United Kingdom answer to Question A17f), please specify the specific region, i.e. England, Wales, Scotland or Northern Ireland.	Dropdown	Yes
A17h	Generic	Email address	Please provide the email address for the person identified as the approved user for this application.	Alpha-Numeric	Yes



2.4 Application Question Appendix

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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A17i – A17k	Generic	Landline/Mobile/Fax Number of authorised contact to be in the format +[2 digit country code] [NUMBER without leading 0]	Please provide the Landline/Mobile/Fax Number for the person identified as the approved user for this application. For example: Mobile: +447707521430	Numbers Only	Yes
NEW E – A18k	Offshore 2 or 3 phases	Will the Applicant identified above be the Company/Person to whom notices under the CFD Contract be addressed for Phase 2 ?	Will only appear if technology is Offshore Wind and number of phases is “2” or “3”. A ‘Yes’ response will auto populate the details for Questions A18 to A18k with the details previously provided in Questions A3 to A3k/A7 to A7k. If the counterparty to the CFD Contract is different to the please select ‘No’ to question “NEW E” trigger questions A18-A18k These questions replicate the questions A17 – A17k	Radio Button	Yes
NEW F - A19k	Offshore 3 phases	Will the Applicant identified above be the Company/Person to whom notices under the CFD Contract be addressed for Phase 3 ?	Will only appear if technology is Offshore Wind and number of phases is “3”. A ‘Yes’ response will auto populate the details for Questions A19 to A19k with the details previously provided in Questions A3 to A3k/A7 to A7k. If the counterparty to the CFD Contract is different to the please select ‘No’ to question “NEW E” trigger questions A19-A19k These questions replicate the questions A17 – A17k	Radio Button	Yes



2.4 Application Question Appendix

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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A20	Generic	Are you registered for Tax in your host country (e.g. VAT registered in UK)? It is not mandatory to be registered for tax in your host country but if you select Yes here, you will need to provide VAT Registration Number or equivalent and upload VAT Certificate of Registration/Tax Certificate	Please select either "Yes" or "No" For those Applicants based in the United Kingdom, this should focus on VAT registration. For those registered outside of the United Kingdom, this should be an equivalent form of tax. It is not mandatory to be registered for tax in order to apply for a CFD. Where Applicants are not registered for tax, you should answer "No" to this question.	Dropdown	Yes
A21	Generic	VAT Registration Number (VAT Registration Number to be 9 digits long)	If answer 'Yes' to the question above and are based in the United Kingdom, please state your VAT registration number which must be 9 digits long.	Alpha-Numeric	Yes
A21a	Generic	Please upload a copy of your VAT Certificate of Registration	Please attach a copy of your VAT Certificate of Registration. Delivery Body will verify that the VAT Registration Number on Application Form (Question A21) = number on VAT Certificate of Registration – if it doesn't then Applicant will be a non-qualifying Applicant.	Upload Attachment	Yes
A21b	Generic	Should your Registration documentation require any clarification, please provide it here	Add text into this field to provide clarification as appropriate.	Alpha-Numeric	No
A22	Generic	Registration Number for any equivalent to VAT	Where the company / person is not based in the United Kingdom, and registered for tax in their host country, please provide the relevant registration number for tax purposes.	Alpha-Numeric	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Incorporation					
A22a	Generic	Please upload a copy of your Tax Certificate	Please attach a copy of your Tax Certificate. Delivery Body will verify that the Registration Number on Application Form (Question A22) = number Tax Certificate– if doesn't then Applicant will be a non-qualifying Applicant. Please ensure that the copy of the relevant Tax Certificate is provided in English.	Upload Attachment	Yes
A22b	Generic	Should your Tax Certificate documentation require any clarification, please provide it here	Add text into this field to provide clarification as appropriate.	Alpha-Numeric	No
CFD Unit details					
B1	Generic	Name of CFD Unit (Phase 1)	Please provide the name of your CFD Unit.	Alpha-Numeric	Yes
B1a – B1e	Generic	Address	Please provide the address, city and postcode of your CFD Unit. If no address for site, provide the address for the centre of the nearest onshore substation. Critical that Applicants identify this correctly as this data will be used by Delivery Body to verify 1) that the Applicant's CFD Unit is not already receiving subsidy from Renewables Obligation, NFFO or Capacity Market and 2) that this correlates with the location identified in the applicable planning consents and the connection agreement - if it doesn't then Applicant will be a non-qualifying Applicant. This does not apply to offshore CFD units as the nearest onshore substation is referenced.	Alpha-Numeric	Yes
B1f	Generic	Country in which CFD Unit (Phase 1) is located	This must be "United Kingdom".	Dropdown	Yes
B1g	Generic	Region in which CFD Unit (Phase 1) is located	Please provide the region where CFD unit is located. Must be England, Wales or Scotland.	Dropdown	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
CFD Unit details					
B2	Generic	<p>Ordnance Survey Map Reference(s) to centre of site where CfD Unit (Phase 1) is located (centre of nearest onshore substation if Offshore Wind, Hydroelectric Power, Wave or Tidal Stream) and must be in the following format:</p> <p>1st Letter will be N, T, S or H 2nd Letter one of A (North West corner) to Z (South East corner) except I 6 Numbers (3 digits for each Eastings and Northings - i.e. within each square how far from the SW corner of the square)</p>	<p>Must be in following format:</p> <p>1st letter will be N, T, S or H;</p> <p>2nd letter will be one of A (North West Corner) – Z (South East Corner) with the exception of I as this is not used in Ordnance survey map references; and</p> <p>Followed by 6 numbers (3 for Eastings and 3 for Northings) -- i.e. within each square how far from the SW corner of the square</p> <p>Critical that Applicants identify this correctly as this data will be used by Delivery Body to verify 1) that the Applicant's CFD Unit is not already receiving subsidy from Renewables Obligation, NFFO or Capacity Market and 2) that this correlates with the location identified in the applicable planning consents and the connection agreement - if it doesn't then Applicant will be a non-qualifying Applicant.</p>	Alpha-Numeric	Yes
B3 – B3g	Generic	<p>Grid Coordinates: Latitude and Longitude in WGS84 format to 3 decimal places of Northerly, Easterly, Southerly & Westerly extreme coordinates of site where CFD Unit (Phase 1) is located</p>	<p>Please provide the Grid Coordinates for the Northerly, Easterly, Southerly & Westerly corners of the site where the CFD Unit is located (3 decimal places and in WGS84 format)</p> <p>Critical that Applicants identify this correctly as this data will be used by Delivery Body to verify 1) whether or not the Applicant's CFD Unit is already receiving subsidy under the CFD and 2) that this correlates with the location identified in the applicable planning consents and the connection agreement</p>	Alpha-Numeric	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
CFD Unit details					
NEW G	Generic	Please provide a map showing scale, shape of CFD Unit and identify Longitude and Latitude (in WGS84 format to 3 decimal places) of Northerly, Easterly, Southerly and Westerly extreme coordinates of site where CFD Unit (Phase 1) is located	Please upload a map to show where the CFD Unit is located.	Upload Attachment	Yes
B10	Generic	Is this Phase 1 CFD Application for Established (New) or Altered (Additional) capacity? <i>Applicant should refer to Eligibility Regulations Clause 3, Part 5(a) and (b) for definitions of established and altered</i>	Please select the type of capacity to be provided by your CFD Unit. Established capacity is considered to be a new build. Altered capacity, which must be >=5MW, covers CFD units seeking to add to existing capacity at the site.	Dropdown	Yes
B11	Generic	Provisional Capacity Estimate (Gross capacity minus parasitic loads minus electrical losses) for the CFD Unit Phase 1 (in MW to 2 decimal places) For Altered (additional) capacity, only state the additional MW <i>If Offshore and >1 Phase, then Provisional Capacity Estimate for the CfD Unit Phase 1 must be >=25% of the sum of Initial Installed Capacity Estimates for all phases</i> <i>For Offshore Wind with 2 of 3 phases, sum of Provisional Capacity Estimates for all phases must be <=1500MW</i>	Must be to 2 decimal places If "select Altered" in question B10, must be >=5.00MW If select "Established" in question B10 and Technology Type is Anaerobic Digestion, then must be >5.00MW Where technology type is Offshore Wind and number of phases is 2 or 3: - Capacity for Phase 1 must be >=25% of the total Provisional Capacity Estimate for all phases' - Total Provisional Capacity Estimate for all phases must not be >=1500MW - Provisional Capacity Estimate for 2 nd or 3 rd phase must be >=5.00MW	Numbers Only	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
CFD Unit details					
B12	Generic	Target Commissioning Date for Phase 1 Date must be in format DD/MM/YYYY	Please state the Target Commissioning Date for Phase 1 which must be in format DD/MM/YYYY and be between 01/04/2021 and 31/03.2023. Target Commissioning Date for Phase 1 must fall within the Target Commissioning Window (questions B14 and B15). – if it doesn't then Applicant will be a non-qualifying Applicant.	Numbers Only	Yes
B13	Generic	Delivery Year for Phase 1	Auto-populated - will be the financial year that the Target Commissioning Date for Phase 1 (Question B12) falls within.	Auto	Yes
B14	Generic	Target Commissioning Window Start Date for Phase 1 <i>Must be set so that the Target Commissioning Date for Phase 1 falls within the Target Commissioning Window for Phase 1</i> Date must be in format DD/MM/YYYY	Please state the start date for the Target Commissioning Date window which must be in format DD/MM/YYYY. Target Commissioning Date for Phase 1 must fall within the Target Commissioning Window (questions B14 and B15). – if it doesn't then Applicant will be a non-qualifying Applicant.	Numbers Only	Yes
B15	Generic	Target Commissioning Window End Date for Phase 1	Auto-populated from Target Commissioning Window Start Date for Phase 1 (question B14) based on technology specific windows as set out in Allocation Framework – these are all 1 year for the technologies in this Allocation Round	Auto	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
CFD Unit details					
B4 – B6g, NEW H, B16 – B21	Offshore 2 or 3 phases	Name of CFD Unit (Phase 2)	These questions and descriptions mirror those for Phase 1. Please refer to Questions B1 – B4g, NEW G and B10-B15	Alpha-Numeric	Yes
B7 – B9g, NEW I, B22 – B27	Offshore 3 phases	Name of CFD Unit (Phase 3)	These questions and descriptions mirror those for Phase 1. Please refer to Questions B1 – B4g, NEW G and B10-B15	Alpha-Numeric	Yes
B28	Generic	Reference price that applies to the CFD Unit	Where Technology Type is Offshore Wind, Wave, Tidal - auto-populated to "Intermittent" Where Technology Type is AD, ACT, Dedicated Biomass with CHP or Geothermal – auto-populated to 'Baseload'	Auto	Yes
B29	Anaerobic Digestion; Advanced Conversion Technologies; Geothermal.	Is the CFD Unit with or without Combined Heat and Power ("CHP")?	Select "With CHP" or "Without CHP" – Applicants need to ensure that that whatever is selected here is consistent with what is stated in applicable planning consents or connection agreement	Dropdown	Yes
B30	Biomass Conversion	What is the capacity to 2 decimal places in MW of the whole Biomass Station?	Only applicable if the technology type is Biomass Conversion. Must be >= Provisional Capacity Estimate for Phase 1 (Question B11) Not applicable for this Round.	Numbers Only	Yes
B31	Offshore	Please provide whether your CFD Unit is Round 2 or Round 3/Scottish Territorial Waters?	Only applicable if the technology type is Offshore Wind	Dropdown	Yes
B32	Offshore	Please provide a copy of your Crown Estate Lease/Agreement for Lease in respect of the location of your CfD Unit	Only applicable if the technology type is Offshore Wind. Must attach a copy of your Crown Estate Lease/Agreement for Lease. If this is not provided, then Applicant will be a non-qualifying Applicant	Upload Attachment	Yes
B32a	Offshore	Should your Crown Estate Lease/Agreement for Lease require any clarification, please provide it here	Only applicable if the technology type is Offshore Wind. Add text into this field to provide clarification as appropriate.	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Cross Subsidy scheme					
C1	Generic	Is the CFD Unit accredited in the Renewables Obligation or has a current application for accreditation with Ofgem?	<p>By selecting "Yes" the Applicant is making the declaration that a renewables obligation "accreditation" or an application for "accreditation", which has not yet been determined, applies or has applied to the relevant CFD Unit.</p> <p>By selecting "No" the Applicant is making the declaration that neither a renewables obligation "accreditation" nor an application for "accreditation", which has not yet been determined, applies or has applied to the relevant CFD Unit.</p> <p>Applicants selecting "Yes" will be identified as Dual Scheme Plant and will be asked to identify the Type of Dual Scheme Plant (Question C2) and capacity of whole station (C4). If Applicant doesn't answer questions C2 and C4, they will be a non-qualifying Applicant.</p>	Radio Button	Yes
C2	Generic	Type of Dual Scheme Plant	<p>If the CFD Unit is accredited in the Renewables Obligation or has a current application for accreditation, it is still possible to seek support via the CFD route if it is identified as a dual scheme plant. Dual scheme plants are defined in Schedule 1 of the Allocation Framework.</p> <p>Must select from "additional capacity >=5MW", 'Biomass Conversion' or 'Phased Offshore Wind CFD Unit'</p>	Dropdown	Yes
C4	Generic	What is the capacity to 2 decimal places in MW of the whole station?	Where technology type is Biomass Conversion, the answer to this question will be auto populated from the answer provided in question B30. Biomass Conversion not eligible for this Round.	Numbers Only	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Cross Subsidy scheme					
C6	Generic	Have you ever received or are you receiving funding under the non fossil fuel orders?	By selecting the response "No" the Applicant is making the declaration that the CFD Unit has not received nor receiving funding under the non-fossil fuel orders managed by the NFPA By selecting the response "Yes" the Applicant will be a non-qualifying Applicant	Radio Button	Yes
C7	Generic	Is the CFD Unit already in receipt of a CFD or Investment Contract?	By selecting the response "No" the Applicant is making the declaration that the CFD Unit does not have an existing CFD or Investment Contract By selecting the response "Yes" the Applicant will be a non-qualifying Applicant	Radio Button	Yes
C8	Generic	Is the CFD unit already in receipt of a Capacity Agreement or has a current application to the Capacity Market that has not yet been determined?	By selecting the response "No" the Applicant is making the declaration that the CFD Unit does not have an existing Capacity Agreement or a current application to the Capacity Market By selecting the response "Yes" the Applicant will be a non-qualifying Applicant	Radio Button	Yes
C9	Energy from Waste with CHP	Has the CFD unit applied for accreditation under the Renewable Heat Incentive Regulations 2011?	Question will only be asked if the answer to choice of technology is Energy from Waste with CHP By selecting the response "No" the Applicant is making the declaration that they have not made an application for RHI accreditation By selecting the response "Yes" the Applicant will be a non-qualifying Applicant. Not applicable for this Round.	Radio Button	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D1	Generic	Is a Development Order one of your applicable planning consents? This is the Development Consent Order under section 114 of Planning Act	"Yes" or "No" Selecting "Yes" opens up question D1a, D1b and D3-D8c. Selecting "No" opens up question D2	Dropdown	Yes
D1a	Generic	It is a requirement of Applicants to provide a copy of their Development Order. Please upload a copy of your Development Order	If you answer "Yes" to question D1, Planning Decision Notice for the Development Order should be attached to the CFD application. Where provided within the Planning Decision Notice, Delivery Body check that: - the location information and technology type within the Planning Decision Notice is consistent with that provided in your CFD Application. - the capacity (in net MW) within the Planning Decision Notice is >= Provisional Capacity Estimate (across all phases) - expiry date in the Planning Decision Notice is > the date that the CFD Application was submitted If any of these criteria are not met, Applicant will be a non-qualifying Applicant.	Upload Attachment	Yes
D1b	Generic	Should your Development Order require any clarification, please provide it here	Is there anything here that helps support the application? e.g. explain why the names on the documentation differ?	Alpha-Numeric	No
D2	Generic	Provide reason why Development Order is not required for your CFD Unit	If you answer "No" to question D1, please provide the reason.	Alpha-Numeric	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D3 – D3c	Generic	Where available, provide Ordnance Survey Map Reference from your Development Order	Please provide the Ordnance Survey Map reference from your Planning Decision Notice. Please indicate where the Ordnance Survey Map reference can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No
D4 – D4c	Generic	Where available, provide Postcode from your Development Order	Please provide the postcode from your Planning Decision Notice. Please indicate where the postcode can be found within the Planning Decision Notice.	Alpha-Numeric	No
D5 – D5f	Generic	Where available, provide the Northerly, Easterly, Southerly & Westerly Grid Coordinates (WGS84 format) from your Development Order	Please provide the Grid Coordinates from your Planning Decision Notice. Please indicate where the Grid Coordinates can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No
D6 – D6c	Generic	Where available, provide the capacity in MW from your Development Order	Please provide the net MW from your Planning Decision Notice to 2 decimal places. Please indicate where the MW can be found within the Planning Decision Notice. Where provided, the capacity (in net MW) within the Planning Decision Notice must be >= Provisional Capacity Estimate (across all phases)	Alpha-Numeric	No
D7 – D7c	Generic	Where available, provide the date by when the applicable planning consents expire in your Development Order	Please provide the applicable expiry date in format DD/MM/YYYY from your Planning Decision Notice. Please indicate where the applicable expiry date can be found within the Planning Decision Notice and provide comments. Where provided, expiry date in the Planning Decision Notice must be > the date that the CFD Application was submitted	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D8 – D8c	Generic	Where available, provide technology type from your Development Order	Please provide the technology type from your Planning Decision Notice. Please indicate where the technology type can be found within the Planning Decision Notice and provide comments.	Alpha-Numeric	No
D9	Offshore	Is a Transport and Works Act Order one of your applicable planning consents? This is the Order under section 3 of the Transport and Works Act 1992	Will only be asked if technology type (Question A9) is Offshore Wind and your CFD Unit is located in Wales ((Questions B1f and if applicable B4f and/or B7f) Can select "Yes" or "No" Selecting "Yes" opens up question D9a, D9b and D11-D16c. Selecting "No" opens up question D10	Dropdown	Yes
D9a	Offshore	It is a requirement of Applicants to provide a copy of their Transport and Works Act Order. Please upload a copy of your Transport and Works Act Order	If you answer "Yes" to question D9, Planning Decision Notice for the Development Order should be attached to the CFD application. Where provided within the Planning Decision Notice, Delivery Body check that: - the location information and technology type within the Planning Decision Notice is consistent with that provided in your CFD Application. - the capacity (in net MW) within the Planning Decision Notice is >= Provisional Capacity Estimate (across all phases) - expiry date in the Planning Decision Notice is > the date that the CFD Application was submitted If any of these criteria are not met, Applicant will be a non-qualifying Applicant	Upload Attachment	Yes
D9b	Offshore	Should your Transport and Works Act Order require any clarification, please provide it here	Is there anything here that helps support the application? E.g. Explain why the names on the documentation differ?	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D10	Offshore	Provide reason why Transport and Works Act Order is not required for your CFD Unit	If you answer “No” to question D9, please provide the reason.	Alpha-Numeric	Yes
D11 – D11c	Offshore	Where available, provide Ordnance Survey Map Reference from your Transport and Works Act Order	Please provide the Ordnance Survey Map reference from your Planning Decision Notice. Please indicate where the Ordnance Survey Map reference can be found within the Planning Decision Notice and provide any comments	Alpha-Numeric	No
D12 – D12c	Offshore	Where available, provide Postcode from your Transport and Works Act Order	Please provide the postcode from your Planning Decision Notice. Please indicate where the postcode can be found within the Planning Decision Notice.	Alpha-Numeric	No
D13 – D13f	Offshore	Where available, provide the Northerly, Easterly, Southerly & Westerly Grid Coordinates (WGS84 format) from your Transport and Works Act Order	Please provide the Grid Coordinates from your Planning Decision Notice. Please indicate where the Grid Coordinates can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No
D14 – D14c	Offshore	Where available, provide the capacity in MW from your Transport and Works Act Order	Please provide the net MW from your Planning Decision Notice to 2 decimal places. Please indicate where the MW can be found within the Planning Decision Notice. Where provided, the capacity (in net MW) within the Planning Decision Notice must be >= Provisional Capacity Estimate (across all phases)	Alpha-Numeric	No
D15 – D15c	Offshore	Where available, provide the date (in format DD/MM/YYYY) by when the applicable planning consents expire in your Transport and Works Act Order	Please provide the applicable expiry date in format DD/MM/YYYY from your Planning Decision Notice. Please indicate where the applicable expiry date can be found within the Planning Decision Notice and provide comments. Where provided, expiry date in the Planning Decision Notice must be > the date that the CFD Application was submitted	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D16 – D16c	Offshore	Where available, provide technology type from your Transport and Works Act Order	Please provide the technology type from your Planning Decision Notice. Please indicate where the technology type can be found within the Planning Decision Notice and provide comments	Alpha-Numeric	No
D17	Generic	Is a Planning Permission one of your applicable planning consents?	"Yes" or "No" Selecting "Yes" opens up question D17a, D17b and D19-D24c. Selecting "No" opens up question D18	Radio Button	Yes
D17a	Generic	It is a requirement of Applicants to provide a copy of their Planning Permission. Please upload a copy of your Planning Permission.	If you answer "Yes" to question D1, Planning Decision Notice for the Planning Permission should be attached to the CFD application. Where provided within the Planning Decision Notice, Delivery Body check that: <ul style="list-style-type: none">- the location information and technology type within the Planning Decision Notice is consistent with that provided in your CFD Application.- the capacity (in net MW) within the Planning Decision Notice is >= Provisional Capacity Estimate (across all phases)- expiry date in the Planning Decision Notice is > the date that the CFD Application was submitted If any of these criteria are not met, Applicant will be a non-qualifying Applicant	Upload Attachment	Yes
D17b	Generic	Should your Planning Permission require any clarification, please provide it here	Is there anything here that helps support the application? E.g. Explain why the names on the documentation differ?	Alpha-Numeric	No
D18	Generic	Provide reason why Planning Permission Order is not required for your CFD Unit	If you answer "No" to question D17, please provide the reason.	Alpha-Numeric	Yes
D19 – D19c	Generic	Where available, provide Ordnance Survey Map Reference from your Planning Permission	Please provide the Ordnance Survey Map reference from your Planning Decision Notice. Please indicate where the Ordnance Survey Map reference can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D20 – D20c	Generic	Where available, provide Postcode from your Planning Permission	Please provide the postcode from your Planning Decision Notice. Please indicate where the postcode can be found within the Planning Decision Notice.	Alpha-Numeric	No
D21 – D21f	Generic	Where available, provide the Northerly, Easterly, Southerly & Westerly Grid Coordinates (WGS84 format) from your Planning Permission	Please provide the Grid Coordinates from your Planning Decision Notice. Please indicate where the Grid Coordinates can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No
D22 – D22c	Generic	Where available, provide the capacity in MW from your Planning Permission	Please provide the net MW from your Planning Decision Notice to 2 decimal places. Please indicate where the MW can be found within the Planning Decision Notice. Where provided, the capacity (in net MW) within the Planning Decision Notice must be >= Provisional Capacity Estimate (across all phases)	Alpha-Numeric	No
D23 – D23c	Generic	Where available, provide the date (in format DD/MM/YYYY) by when the applicable planning consents expire in your Planning Permission	Please provide the applicable expiry date in format DD/MM/YYYY from your Planning Decision Notice. Please indicate where the applicable expiry date can be found within the Planning Decision Notice and provide comments. Where provided, expiry date in the Planning Decision Notice must be > the date that the CFD Application was submitted	Alpha-Numeric	No
D24 – D24c	Generic	Where available, provide technology type from your Planning Permission	Please provide the technology type from your Planning Decision Notice. Please indicate where the technology type can be found within the Planning Decision Notice and provide comments	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D25	Generic	Is a Section 36 one of your applicable planning consents? This is Consent under section 36 of the Electricity Act 1989	"Yes" or "No" Selecting "Yes" opens up question D25a, D25b and D27-D32c. Selecting "No" opens up question D26	Radio Button	Yes
D25a	Generic	It is a requirement of Applicants to provide a copy of their Section 36. Please upload a copy of your Section 36.	If you answer "Yes" to question D1, Planning Decision Notice for the Section 36 should be attached to the CFD application. Where provided within the Planning Decision Notice, Delivery Body check that: - the location information and technology type within the Planning Decision Notice is consistent with that provided in your CFD Application. - the capacity (in net MW) within the Planning Decision Notice is >= Provisional Capacity Estimate (across all phases) - expiry date in the Planning Decision Notice is > the date that the CFD Application was submitted If any of these criteria are not met, Applicant will be a non-qualifying Applicant	Upload Attachment	Yes
D25b	Generic	Should your Section 36 require any clarification, please provide it here	Is there anything here that helps support the application? E.g. Explain why the names on the documentation differ?	Alpha-Numeric	No
D26	Generic	Provide reason why Section 36 is not required for your CFD Unit	If you answer "No" to question D25, please provide the reason.	Alpha-Numeric	Yes
D27 – D27c	Generic	Where available, provide Ordnance Survey Map Reference from your Section 36	Please provide the Ordnance Survey Map reference from your Planning Decision Notice. Please indicate where the Ordnance Survey Map reference can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No
D28 – D28c	Generic	Where available, provide Postcode from your Section 36	Please provide the postcode from your Planning Decision Notice. Please indicate where the postcode can be found within the Planning Decision Notice.	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D29 – D29f	Generic	Where available, provide the Northerly, Easterly, Southerly & Westerly Grid Coordinates (WGS84 format) from your Section 36	Please provide the Grid Coordinates from your Planning Decision Notice. Please indicate where the Grid Coordinates can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No
D30 – D30c	Generic	Where available, provide the capacity in MW from your Section 36	Please provide the net MW from your Planning Decision Notice to 2 decimal places. Please indicate where the MW can be found within the Planning Decision Notice. Where provided, the capacity (in net MW) within the Planning Decision Notice must be >= Provisional Capacity Estimate (across all phases)	Alpha-Numeric	No
D31 – D31c	Generic	Where available, provide the date (in format DD/MM/YYYY) by when the applicable planning consents expire in your Section 36	Please provide the applicable expiry date in format DD/MM/YYYY from your Planning Decision Notice. Please indicate where the applicable expiry date can be found within the Planning Decision Notice and provide comments. Where provided, expiry date in the Planning Decision Notice must be > the date that the CFD Application was submitted	Alpha-Numeric	No
D32 – D32c	Generic	Where available, provide technology type from your Section 36	Please provide the technology type from your Planning Decision Notice. Please indicate where the technology type can be found within the Planning Decision Notice and provide comments	Alpha-Numeric	No
D33	Generic	Is a Marine Licence one of your applicable planning consents? This is Under Part 4 of the Marine and Coastal Act 2009 or in Scottish marine area (section 1 of the Marine (Scotland) Act 2010) Part 4 of the Marine (Scotland) Act 2010	"Yes" or "No" Selecting "Yes" opens up question D33a, D33b and D35-D40c. Selecting "No" opens up question D34	Radio Button	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D33a	Generic	It is a requirement of Applicants to provide a copy of their Marine Licence. Please upload a copy of your Marine Licence.	<p>If you answer “Yes” to question D1, Planning Decision Notice for the Marine Licence should be attached to the CFD application.</p> <p>Where provided within the Planning Decision Notice, Delivery Body check that:</p> <ul style="list-style-type: none"> - the location information and technology type within the Planning Decision Notice is consistent with that provided in your CFD Application. - the capacity (in net MW) within the Planning Decision Notice is >= Provisional Capacity Estimate (across all phases) - expiry date in the Planning Decision Notice is > the date that the CFD Application was submitted <p>If any of these criteria are not met, Applicant will be a non-qualifying Applicant</p>	Upload Attachment	Yes
D33b	Generic	Should your Marine Licence require any clarification, please provide it here	Is there anything here that helps support the application? E.g. Explain why the names on the documentation differ?	Alpha-Numeric	No
D34	Generic	Provide reason why Marine Licence is not required for your CFD Unit	If you answer “No” to question D33, please provide the reason.	Alpha-Numeric	Yes
D35 – D35c	Generic	Where available, provide Ordnance Survey Map Reference from your Marine Licence	Please provide the Ordnance Survey Map reference from your Planning Decision Notice. Please indicate where the Ordnance Survey Map reference can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No
D36 – D36c	Generic	Where available, provide Postcode from your Marine Licence	Please provide the postcode from your Planning Decision Notice. Please indicate where the postcode can be found within the Planning Decision Notice.	Alpha-Numeric	No
D37 – D37f	Generic	Where available, provide the Northerly, Easterly, Southerly & Westerly Grid Coordinates (WGS84 format) from your Marine Licence	Please provide the Grid Coordinates from your Planning Decision Notice. Please indicate where the Grid Coordinates can be found within the Planning Decision Notice and provide any comments.	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Applicable Planning Consents					
D38 – D38c	Generic	Where available, provide the capacity in MW from your Marine Licence	<p>Please provide the net MW from your Planning Decision Notice to 2 decimal places. Please indicate where the MW can be found within the Planning Decision Notice.</p> <p>Where provided, the capacity (in net MW) within the Planning Decision Notice must be >= Provisional Capacity Estimate (across all phases)</p>	Alpha-Numeric	No
D39 – D39c	Generic	Where available, provide the date (in format DD/MM/YYYY) by when the applicable planning consents expire in your Marine Licence	<p>Please provide the applicable expiry date in format DD/MM/YYYY from your Planning Decision Notice. Please indicate where the applicable expiry date can be found within the Planning Decision Notice and provide comments.</p> <p>Where provided, expiry date in the Planning Decision Notice must be > the date that the CFD Application was submitted</p>	Alpha-Numeric	No
D40 – D40c	Generic	Where available, provide technology type from your Marine Licence	<p>Please provide the technology type from your Planning Decision Notice. Please indicate where the technology type can be found within the Planning Decision Notice and provide comments</p>	Alpha-Numeric	No
D41	Generic	<p>Confirm that the applicable planning consents provided apply to the CFD Unit and cover the works to allow the CFD Unit to supply electricity to the transmission, distribution or private wire network (or the DNO/TNO are obtaining such consents on their behalf and this is covered in connection agreement(s))</p> <p>Applicable Planning Consents are limited to those identified in Allocation Regulation 24</p>	<p>Question will only appear if Applicant has indicated that Applicable Planning Consents apply (input of “Yes” in any of questions D1, D9, D17, D25 or D33)</p> <p>Applicants can select “Yes” or “No”</p> <p>By selecting the response "Yes" the Applicant is making a declaration of compliance with Allocation Regulation 24.</p> <p>By selecting the response “No” the Applicant will be a non-qualifying Applicant</p>	Radio Button	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E1	Generic	Type of Connection Confirm type of connection that applies to the CFD Unit?	Please state the type of connection agreement that applies to your CFD unit. Please select one of 'Direct', 'Partial Connection' or 'Islanded CFD Unit'. A Direct Connection is one that connects to Transmission or Distribution network for the totality of the CFD unit capacity. A Partial Connection is one that connects to the Transmission or Distribution Network for part of the CFD Unit capacity with the remainder connected to a Private Wire Network. An Islanded CFD Unit is one that is connected in totality to a Private Wire Network.	Dropdown	Yes
E2	Generic	Confirm if transmission or distribution connection	Applicants can select "Transmission" or "Distribution" "For a Direct or Partial Connection, please select whether your CFD Unit connects in part or in full to the "Transmission" or "Distribution" Network.	Dropdown	Yes
E3 – E5	Offshore	Does single metering or apportioned metering apply for Phase 1/2/3? <i>Do you intend to treat phases as individual projects for the purposes of metering ('single metering') or use an apportionment methodology to assign net generation to each individual phase ('apportioned metering')</i>	This question will be triggered if your technology type (Question A9) is Offshore Wind) and have a "Direct" Connection (Question E1) to the "Transmission" system (Question E2). Where you have 2 or 3 phases (Question A10) this question will be replicated for Phase 2 and 3 as appropriate. Applicants can select ""Single Metering" or "Apportioned Metering"	Dropdown	Yes
E6	Generic	Are you intending to be "licence exempt embedded" or "licence connected"? <i>(Please refer to definitions in Schedule 1 of the Allocation Framework)</i>	This question will be triggered where Applicants have confirmed a "Direct" Connection (Question E1) arrangement to the "Distribution" network (Question E2) Applicants can select ""Licence Exempt Embedded" or "Licence Connected"	Dropdown	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E7	Generic	Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator.	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Transmission” network (Question E2).</p> <p>Connection Agreement signed by Applicant and Transmission System Operator must be attached to the CFD application.</p> <p>To aid the Delivery Body’s verification process, Applicants will be invited to identify key parameters within their Connection Offer / Signed Offer Acceptance (Questions E16 to E19c)</p> <p>Where provided within the Connection Agreement, Delivery Body check that:</p> <ul style="list-style-type: none"> - the location information and technology type within the Connection Agreement is consistent with that provided in your CFD Application. - the Transmission Entry Capacity (in MW) as set out in the latest Appendix C of the Bilateral Connection Agreement is $\geq 75\%$ Provisional Capacity Estimate (across all phases) - the Completion Date/Completion Date Stage 1 as set out in Appendix J of the latest Construction Agreement is \leq Target Commissioning Date Stage 1 (Question B12) <p>If any of these criteria are not met, Applicant will be a non-qualifying Applicant</p>	Upload Attachment	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E8	Generic	Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Distribution Network Operator.	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Distribution” network (Question E2).</p> <p>Connection Offer provided by Distribution Network Operator and Signed Offer Acceptance signed by Applicant must be attached to the CFD application. To aid the Delivery Body’s verification process, Applicants will be invited to identify key parameters within their Connection Offer / Signed Offer Acceptance (Questions E20 to E23c)</p> <p>Where provided within the Connection Agreement, Delivery Body check that:</p> <ul style="list-style-type: none"> - the location information and technology type within the Connection Offer/Signed Offer Acceptance is consistent with that provided in your CFD Application. - the capacity (in MW) set out in Connection Offer/Signed Offer Acceptance is >=75% Provisional Capacity Estimate (across all phases) - the Connection Date set out in set out in Connection Offer/Signed Offer Acceptance is <= Target Commissioning Date Stage 1 (Question B12) <p>If any of these criteria are not met, Applicant will be a non-qualifying Applicant</p>	Upload Attachment	Yes
E9	Generic	Are you or will you be the operator of Private Wire network to which the CFD Unit exports or is to export electricity?	<p>This question will be triggered where Applicants have confirmed a “Partial” connection arrangement or “Islanded CFD Unit” (Question E1).</p> <p>Applicants can select “Yes” or “No”</p>	Dropdown	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E10	Generic	Please provide a copy of connection agreement(s)/countersigned offer(s) between Applicant and the Transmission System Operator or Relevant Distribution Network Operator.	<p>This question will be triggered where Applicants have confirmed a "Partial" Connection arrangement (Question E1) and they are also the Operator of the Private Network ("Yes" to Question E9).</p> <p>Connection Agreement signed by Applicant and Transmission System Operator or Connection Offer provided by Distribution Network Operator and Signed Offer Acceptance signed by Applicant must be attached to the CFD application. To aid the Delivery Body's verification process, Applicants will be invited to identify key parameters within their Connection Agreement/Connection Offer / Signed Offer Acceptance (Questions E24 to E25c)</p> <p>Where provided within the Connection Agreement/Connection Offer / Signed Offer Acceptance, Delivery Body check that:</p> <ul style="list-style-type: none"> - the location information and technology type within the Connection Agreement/Connection Offer/Signed Offer Acceptance is consistent with that provided in your CFD Application. 	Upload Attachment	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E11	Generic	Please provide a copy of connection agreement(s)/countersigned offer(s) between Operator of Private Wire Network and Transmission System Operator or Relevant Distribution Network Operator.	<p>This question will be triggered where Applicants have confirmed a "Partial" Connection arrangement (Question E1) and they are not the Operator of the Private Network ("No" to Question E9).</p> <p>Connection Agreement signed by Private Wire Network Operator and Transmission System Operator or Connection Offer provided by Distribution Network Operator and Signed Offer Acceptance signed by Private Wire Network Operator must be attached to the CFD application. To aid the Delivery Body's verification process, Applicants will be invited to identify key parameters within the Connection Agreement/Connection Offer / Signed Offer Acceptance (Questions E26 to E27c)</p> <p>Where provided within the Connection Agreement/Connection Offer / Signed Offer Acceptance, Delivery Body check that:</p> <ul style="list-style-type: none"> - the location information and technology type within the Connection Agreement/Connection Offer/Signed Offer Acceptance is consistent with that provided in your CFD Application. 	Upload Attachment	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E12	Generic	Please provide a copy of the Private Network Use Agreement between Applicant and Operator of Private Wire Network.	<p>This question will be triggered where Applicants have confirmed a “Partial” Connection arrangement or are an “Islanded CFD Unit” (Question E1) and they are not the Operator of the Private Network (“No” to Question E9).</p> <p>Private Network Use Agreement signed by Private Wire Network Operator and Applicant must be attached to the CFD application. To aid the Delivery Body’s verification process, Applicants will be invited to identify key parameters within their Connection Offer / Signed Offer Acceptance (Questions E28 to E29c)</p> <p>Where provided within the Private Network Use Agreement, Delivery Body check that:</p> <ul style="list-style-type: none"> - the location information and technology type within the Private Network Use Agreement is consistent with that provided in your CFD Application. 	Upload Attachment	Yes
E13	Generic	Where an Islanded CFD Unit, please confirm that no Direct connection or Partial connection currently or will exist in the future <i>By selecting the response “Yes” the Applicant is making this declaration</i>	<p>This question will be triggered where Applicants have confirmed an Islanded CFD Unit arrangement (Question E1)</p> <p>Applicants can select “Yes” or “No”</p>	Radio Button	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E16 – E16c	Generic	Where available, provide location from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Transmission” network (Question E2).</p> <p>Please provide the location as specified in your connection agreement. Please indicate where the location can be found within the connection agreement and provide comments.</p>	Alpha-Numeric	No
E17 – E17c	Generic	Where available, provide the Transmission Entry Capacity in MW from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Transmission” network (Question E2).</p> <p>Please provide the Transmission Entry Capacity (in MW to 2 decimal places) as set out in the latest Appendix C of the Bilateral Connection Agreement. Please indicate where this can be found in the Bilateral Connection Agreement and provide comments.</p> <p>The Transmission Entry Capacity in MW must be $\geq 75\%$ of the Provisional Capacity Estimate (across all phases).</p>	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E18 – E18c	Generic	Where available, provide the Connection Date (in format DD/MM/YYYY) from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Transmission” network (Question E2).</p> <p>Please provide the Completion Date/Completion Date Stage 1 as set out in Appendix J of the latest Construction Agreement in format DD/MM/YYYY. Please indicate where the Completion Date/Completion Date Stage 1 can be found in the Construction Agreement and provide comments.</p> <p>The Target Commissioning Date for Phase 1 (Question B12) must be no earlier than the connection date provided here.</p>	Alpha-Numeric	No
E19 – E19c	Generic	Where available, provide technology type from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Transmission” network (Question E2).</p> <p>Please indicate where the technology type can be found in the connection agreement and provide comments.</p>	Alpha-Numeric	No
E20 – E20c	Generic	Where available, provide location from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Distribution” network (Question E2).</p> <p>Please provide the location as specified in your the Connection Offer/Signed Offer Acceptance Please indicate where the location can be found within the Connection Offer/Signed Offer Acceptance and provide comments.</p>	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E21 – E21c	Generic	Where available, provide the capacity in MW from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Distribution” network (Question E2).</p> <p>Please provide the capacity (in MW to 2 decimal places) as set out set out in Connection Offer/Signed Offer Acceptance. Please indicate where this can be found in the Connection Offer/Signed Offer Acceptance and provide comments.</p> <p>The capacity in MW must be $\geq 75\%$ of the Provisional Capacity Estimate (across all phases).</p>	Alpha-Numeric	No
E22 – E22c	Generic	Where available, provide the Connection Date (in format DD/MM/YYYY) from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Distribution” network (Question E2).</p> <p>Please provide the connection date as specified in your Connection Offer/Signed Offer Acceptance. Please indicate where the connection date can be found in the Connection Offer/Signed Offer Acceptance and provide comments.</p> <p>The Target Commissioning Date for Phase 1 (Question B12) must be no earlier than the connection date provided here.</p>	Alpha-Numeric	No
E23 – E23c	Generic	Where available, provide technology type from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Direct” Connection arrangement (Question E1) to the “Distribution” network (Question E2).</p> <p>Please indicate where the technology type can be found in the Connection Offer/Signed Offer Acceptance and provide comments.</p>	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E24 – E24c	Generic	Where available, provide location from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Partial” Connection arrangement (Question E1) and they are also the Operator of the Private Network (“Yes” to Question E9).</p> <p>Please provide the location as specified in your Connection Agreement/Connection Offer/Signed Offer Acceptance . Please indicate where the location can be found in the Connection Agreement/Connection Offer/Signed Offer Acceptance and provide comments.</p>	Alpha-Numeric	No
E25 – E25c	Generic	Where available, provide technology type from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Partial” Connection arrangement (Question E1) and they are also the Operator of the Private Network (“Yes” to Question E9).</p> <p>Please provide the technology type as specified in your Connection Agreement/Connection Offer/Signed Offer Acceptance . Please indicate where the technology type can be found in the Connection Agreement/Connection Offer/Signed Offer Acceptance and provide comments.</p>	Dropdown /Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E26 – E26c	Generic	Where available, provide location from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Partial” Connection arrangement (Question E1) and they are not the Operator of the Private Network (“No” to Question E9).</p> <p>Please provide the location as specified in the Connection Agreement/Connection Offer/Signed Offer Acceptance . Please indicate where the location can be found in the Connection Agreement/Connection Offer/Signed Offer Acceptance and provide comments.</p>	Alpha-Numeric	No
E27 – E27c	Generic	Where available, provide technology type from your connection agreement(s)/countersigned offer(s)	<p>This question will be triggered where Applicants have confirmed a “Partial” Connection arrangement (Question E1) and they are not the Operator of the Private Network (“No” to Question E9).</p> <p>Please provide the technology type as specified in the Connection Agreement/Connection Offer/Signed Offer Acceptance . Please indicate where the technology type can be found in the Connection Agreement/Connection Offer/Signed Offer Acceptance and provide comments.</p>	Dropdown /Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
Connection Agreement(s)					
E28 – E28c	Generic	Where available, provide location from your Private Network Use Agreement	<p>This question will be triggered where Applicants have confirmed a “Partial” Connection arrangement or are an “Islanded CFD Unit” (Question E1) and they are not the Operator of the Private Network (“No” to Question E9).</p> <p>Please provide the location as specified in your Private Network Use Agreement. Please indicate where the location can be found in the Private Network Use Agreement and provide comments.</p>	Alpha-Numeric	No
E29 – E29c	Generic	Where available, provide technology type from your Private Network Use Agreement	<p>This question will be triggered where Applicants have confirmed a “Partial” Connection arrangement or are an “Islanded CFD Unit” (Question E1) and they are not the Operator of the Private Network (“No” to Question E9).</p> <p>Please provide the technology type as specified in your Private Network Use Agreement. Please indicate where the technology type can be found in the Private Network Use Agreement and provide comments</p>	Alpha-Numeric	No



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Question Ref	Type	Question	Description	Input	Mandatory
CFD Contract					
F1	Generic	Which CFD Agreement are you entering into?	<p>Please select one of the following "Generic"; "Private Wire"; "Phased (Single metering)"; "Phased (Apportioned metering)" or "Unincorporated Joint Venture Agreement"</p> <p>Please note that "Private Network" is only available as an option where the selected connection type is "Partial" or "Islanded CFD Unit" (Question E1)</p> <p>If technology type is Offshore Wind and number of phases is "1" (Question A10), then can only select "Generic"</p> <p>If technology type is Offshore Wind and number of phases is "2" or "3" (Question A10), then can only select "Phased (Single metering)" or "Phased (Apportioned metering)"</p>	Dropdown	Yes
F2	Generic	Have you agreed to use the Standard Terms or agreed a Modification Agreement with the LCCC?	<p>Please select one of "Standard Terms" or "Modification Agreement". If you select "Standard" Terms, you will be prompted to answer question F3 and if you select "Modification Agreement", you will be prompted to answer questions F4 and F5</p>	Dropdown	Yes
F3	Generic	Please provide version number of Standard Terms	<p>Only applicable if "Standard Terms" has been selected (Question F2).</p> <p>The version number of the CFD Contract Standard Terms that you should input is 'Version 2'.</p>	Alpha-Numeric	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
CFD Contract					
F4	Generic	Please provide reference number for Modification Agreement	<p>Only applicable if "Modification Agreement" has been selected (Question F2).</p> <p>Where modifications to the CFD contract are agreed with the Low Carbon Contracts Company (LCCC) as part of Minor and Necessary process, please provide reference number relating to any such agreed modification.</p>	Alpha-Numeric	Yes
F5	Generic	Please provide date that Modification Agreement was agreed with LCCC	<p>Only applicable if "Modification Agreement" has been selected (Question F2).</p> <p>Where modifications to the CFD contract are agreed with the LCCC as part of Minor and Necessary process, please provide the date that any such modification was agreed.</p>	Numbers Only	Yes
Supply Chain Plan					
G1	Generic	Please provide copy of Approval Certificate for Supply Chain Plan	<p>Only appears if Provisional Capacity Estimate across all 3 phases (Questions B11, B17 and B23) is $\geq 300.00\text{MW}$</p> <p>Please upload a copy the Supply Chain Approval Certificate that you will have obtained from Department of Business Energy and Industrial Strategy as part of Supply Chain Approval process.</p> <p>Delivery Body will verify that the Project Name on the Approval Certificate matches the Name of the CFD Unit (Question B1 (and B4 if 2 or 3 phases and additionally B7 if 3 Phases)) and that the date that the CFD Application was submitted falls within the validity date on the Approval Certificate</p> <p>– if these criteria are not met, then the Applicant will be a non-qualifying Applicant.</p>	Upload Attachment	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Declarations					
H1	Generic	Each Applicant must declare that the Application is one to which an allocation process applies in the allocation round	<p>Can select "Yes" or "No"</p> <p>By selecting the response "Yes" the Applicant is making the declaration above</p> <p>By selecting the response "No" the Applicant will be a non-qualifying Applicant</p>	Radio Button	Yes
H2	Generic	Each Applicant must declare that the Application is not an excluded application	<p>Can select "Yes" or "No"</p> <p>By selecting the response "Yes" the Applicant is making the declaration above</p> <p>By selecting the response "No" the Applicant will be a non-qualifying Applicant</p>	Radio Button	Yes
H3	Generic	Each Applicant must declare that the Application meets the general qualification requirements set out or referred to in Chapter 3 of the Allocation Regulations, as amended or modified by the Allocation Framework	<p>Can select "Yes" or "No"</p> <p>By selecting the response "Yes" the Applicant is making the declaration above</p> <p>By selecting the response "No" the Applicant will be a non-qualifying Applicant</p>	Radio Button	Yes



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Question Ref	Type	Question	Description	Input	Mandatory
Declarations					
H4	Generic	Each Applicant must declare that the Application, where applicable, meets the additional qualification requirements set out or referred to in Chapter 4 of the Allocation Regulations, as amended or modified by the Allocation Framework	<p>Can select "Yes" or "No"</p> <p>By selecting the response "Yes" the Applicant is making the declaration above</p> <p>By selecting the response "No" the Applicant will be a non-qualifying Applicant</p>	Radio Button	Yes
H5	Generic	Each Applicant must declare that included in the form which comprises part of the Application is the information necessary to enable the "Delivery Body" to: make the determination under paragraph (1) of Regulation 17 of the Allocation Regulations; and give the "CFD notification" were the Application to be a "successful application", including information listed or referred to in Schedule 1 of the Allocation Regulations.	<p>Can select "Yes" or "No"</p> <p>By selecting the response "Yes" the Applicant is making the declaration above</p> <p>By selecting the response "No" the Applicant will be a non-qualifying Applicant</p>	Radio Button	Yes
H6	Generic	Each Applicant must declare that in all material respects, all information provided with or in the Application is true and correct (and to the extent that a copy of a document has been provided, that it is a true and correct copy)	<p>Can select "Yes" or "No"</p> <p>By selecting the response "Yes" the Applicant is making the declaration above</p> <p>By selecting the response "No" the Applicant will be a non-qualifying Applicant</p>	Radio Button	Yes